

October 30, 2006

Mrs. Diana Whitney  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.  
**KC 5-36D** - 2,282' FNL & 650' FWL, SW/4 NW/4,  
Section 36, T10S, R18E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and one copy of the Application for Permit to Drill (APD) for the above referenced State administered vertical well. A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*  
Don Hamilton  
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office  
Carla Christian, Dominion  
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO: <b>ML-47058</b>	6. SURFACE: State
1A. TYPE OF WORK:    DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
8. TYPE OF WELL:    OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____    SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: <b>Dominion Exploration &amp; Production, Inc.</b>				9. WELL NAME and NUMBER: <b>KC 5-36D</b>	
3. ADDRESS OF OPERATOR: <b>14000 Quail Sp Pkwy</b> CITY <b>Oklahoma City</b> STATE <b>OK</b> ZIP <b>73134</b>				10. FIELD AND POOL, OR WILDCAT: <b>undesignated</b>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>2,282' FNL &amp; 650' FWL,</b> <i>598456X    39.901534</i> AT PROPOSED PRODUCING ZONE: <b>2,282' FNL &amp; 650' FWL,</b> <i>44172534    - 109.848270</i>				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNW 36    10S    18E    S</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>15.81 miles southwest of Ouray, Utah</b>				12. COUNTY: <b>Uintah</b>	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>650'</b>		16. NUMBER OF ACRES IN LEASE: <b>546.73</b>		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>2,700'</b>		19. PROPOSED DEPTH: <b>10,000</b>		20. BOND DESCRIPTION: <b>SITLA Blanket 76S 63050 361</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>5,338' GR</b>		22. APPROXIMATE DATE WORK WILL START: <b>5/15/2007</b>		23. ESTIMATED DURATION: <b>14 days</b>	

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8"    J-55 ST    32#	2,000	see Drilling Plan
7-7/8"	5-1/2"    Mav 80 L    17#	10,000	see Drilling Plan

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER  
☐ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

☒ COMPLETE DRILLING PLAN  
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

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NAME (PLEASE PRINT) Don Hamilton    TITLE Agent for Dominion Exploration & Production, Inc.  
SIGNATURE Don Hamilton    DATE 10/30/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-04738779

Approved by the  
Utah Division of  
Oil, Gas and Mining  
APPROVAL:

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(11/2001)

Date: 02-14-07  
(See Instructions on Reverse Side)  
By: [Signature]

DIV. OF OIL, GAS & MINING

T10S, R18E, S.L.B.&M.

R  
18  
E

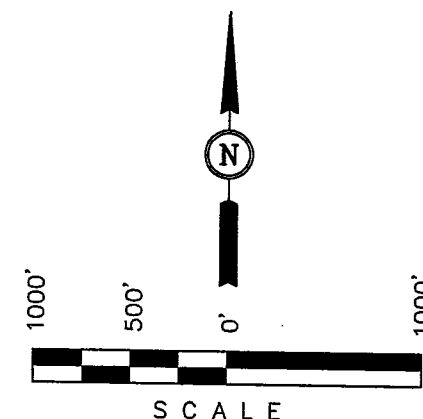
R  
19  
E

DOMINION EXPLR. & PROD., INC.

Well location, KINGS CANYON #5-36D, located as shown in the SW 1/4 NW 1/4 of Section 36, T10S, R18E, S.L.B.&M., Uintah County, Utah.

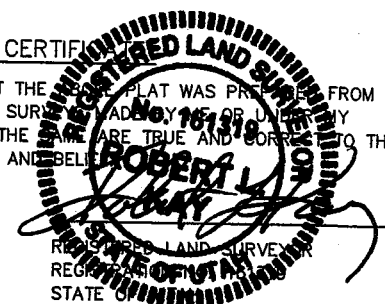
### BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M., TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFY

THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°54'05.57" (39.901547)

LONGITUDE = 109°50'56.48" (109.849022)

(NAD 27)

LATITUDE = 39°54'05.70" (39.901583)

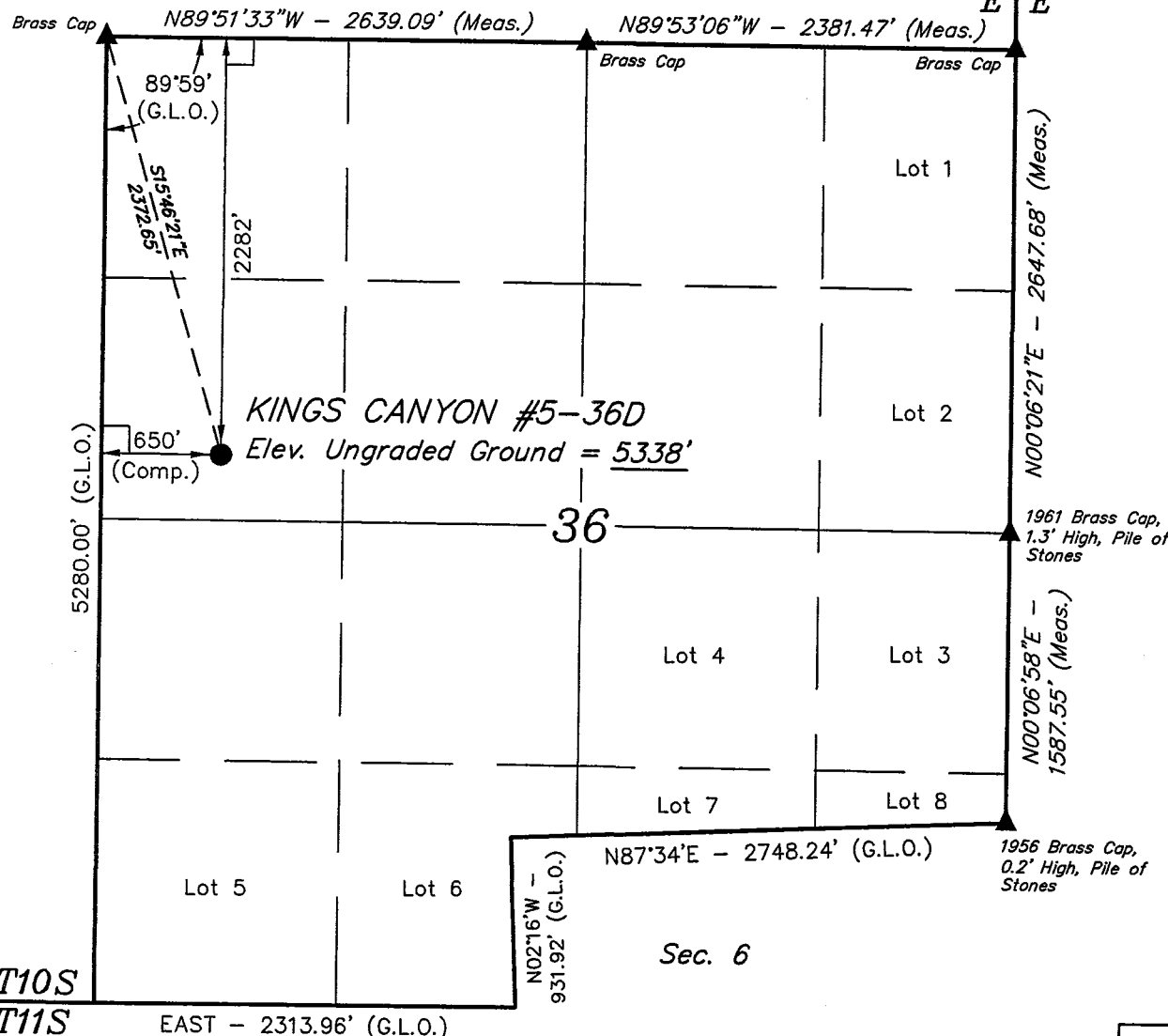
LONGITUDE = 109°50'53.96" (109.848322)

### LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.



UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-26-06	DATE DRAWN: 06-30-06
PARTY P.J. T.B. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE DOMINION EXPLR. & PROD., INC.	

## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** Kings Canyon 5-36D  
2282' FNL & 650' FWL  
Section 36-10S-18E  
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,895'
Green River Tongue	4,235'
Wasatch	4,365'
Chapita Wells	5,345'
Uteland Buttes	6,605'
Mesaverde	7,515'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,895'	Oil
Green River Tongue	4,235'	Oil
Wasatch	4,365'	Gas
Chapita Wells	5,345'	Gas
Uteland Buttes	6,605'	Gas
Mesaverde	7,515'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	10,000'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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## DRILLING PLAN

### APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

#### 6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 10,000'	8.6	Fresh water/2% KCL/KCL mud system

#### 7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

#### 8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

#### 9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

#### 10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H<sub>2</sub>S gas.

#### 11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### 12. CEMENT SYSTEMS

##### a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.  
Slurry yield: 3.82 cf/sack      Slurry weight: 11.00 #/gal.  
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
Slurry yield: 1.18 cf/sack      Slurry weight: 15.60 #/gal.  
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
Slurry yield: 1.18 cf/sack      Slurry weight: 15.60 #/gal.  
Water requirement: 5.2 gal/sack

##### c. Production Casing Cement:

- Drill 7-7/8" hole to 10,000'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	3,565'-4,365'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	1120	4,365'-10,000'	13.0 ppg	1.75 CFS	976 CF	1953 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 3.12 cf/sack      Slurry weight: 11.60 #/gal.  
Water requirement: 17.71 gal/sack  
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.  
Slurry yield: 1.75 cf/sack      Slurry weight: 13.00 #/gal.  
Water requirement: 9.09 gal/sack  
Compressives @ 165°F: 905 psi after 24 hours

#### 13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 15, 2007  
Duration: 14 Days

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**SURFACE USE PLAN**  
**CONDITIONS OF APPROVAL**

*Attachment for Permit to Drill*

<b>Name of Operator:</b>	Dominion Exploration & Production
<b>Address:</b>	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
<b>Well Location:</b>	Kings Canyon 5-36D 2282' FNL & 650' FWL Section 36-10S-18E Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection is pending at this time.

1. **Existing Roads:**

- a. The proposed well site is located approximately 15.81 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Kings Canyon area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing state lease area.

2. Planned Access Roads:

- a. From the proposed KC 6-36D access road, an access is proposed trending north approximately 0.2 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. SITLA approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed.
- f. No culverts and several low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from SITLA, Federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Calsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this location; it will be surrounded by a dike of



sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the southeast side of the well site and traverse 1,178' south to the proposed KC 6-36D pipeline corridor.
- i. The new gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,178' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from SITLA, Federal or Tribal lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the south.

- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size as reflected on the location layout; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA and the BLM.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Additional information:
  - a. No drainage crossings that require additional State or Federal approval are being crossed.
  - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-719-2018

**Certification:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State and BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 10-30-06

# BOP Equipment

3000psi WP

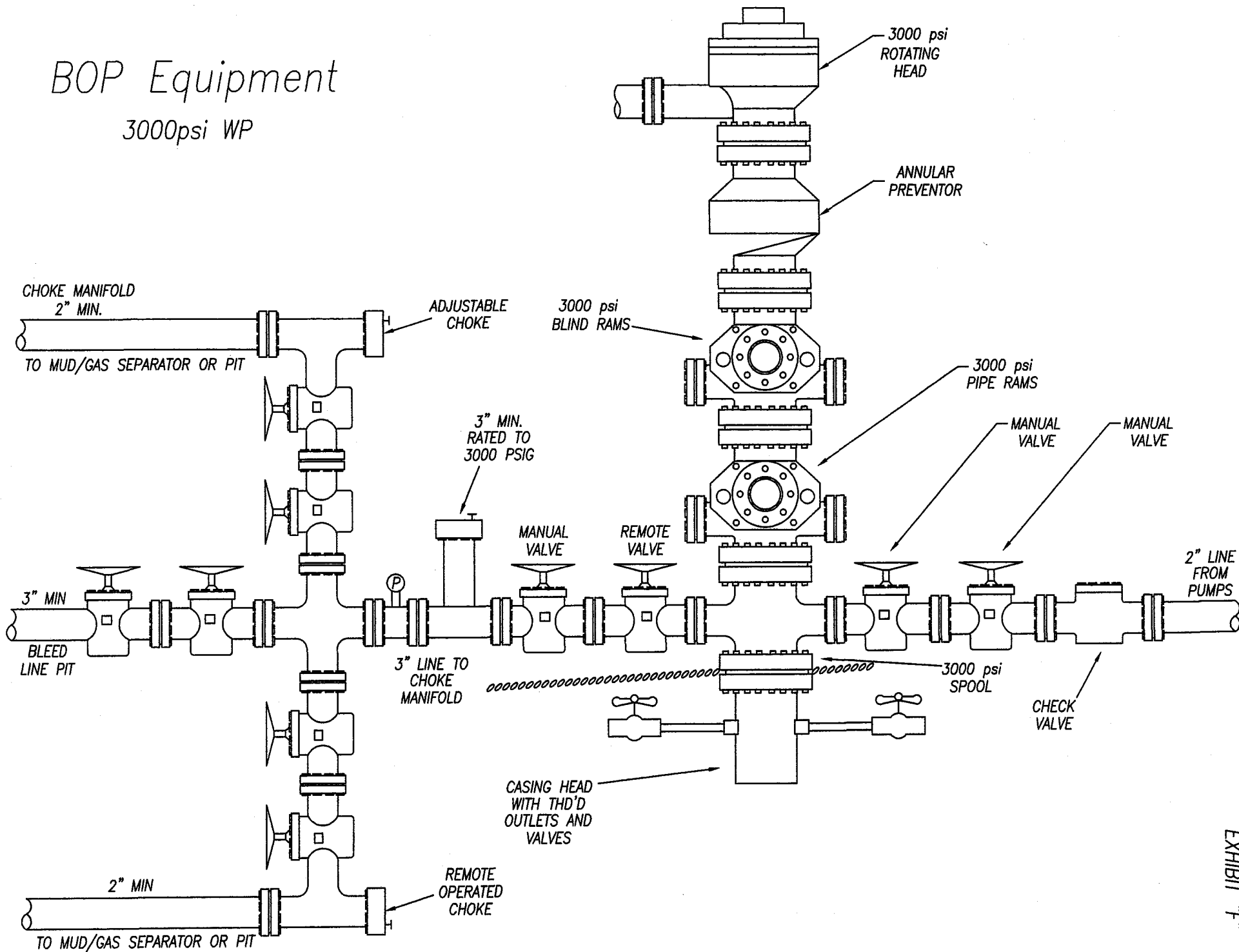
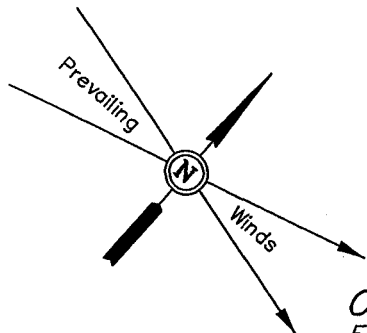


EXHIBIT "F"

# DOMINION EXPLR. & PROD., INC.

## LOCATION LAYOUT FOR

KINGS CANYON #5-36D  
SECTION 36, T10S, R18E, S.L.B.&M.  
2282' FNL 650' FWL



SCALE: 1" = 50'  
DATE: 06-30-06  
Drawn By: P.M.

Approx.  
Toe of  
Fill Slope

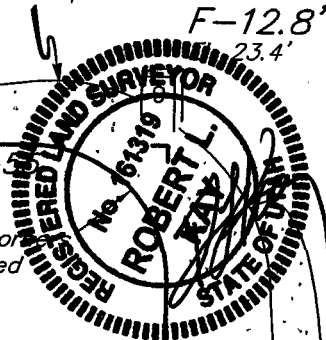
C-5.5'  
El. 41.7'

Topsoil Stockpile

Sta. 3+

F-0.9'  
El. 35.3'

Round Corners  
as Needed



### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx.  
Top of  
Cut Slope

Pit Topsoil

FLARE PIT

C-7.8'  
El. 44.0'

El. 51.2'  
C-23.0'  
(btm. pit)

20' WIDE BENCH

30'

C-4.7'  
El. 40.9'

C-1.6'  
El. 37.8'

PIPE RACKS

DOG HOUSE

Sta. 1+80

F-11.8'  
El. 24.4'

Reserve Pit Backfill  
& Spoils Stockpile

10' WIDE BENCH

Total Pit Capacity  
W/2' of Freeboard  
= 10,750 Bbls. ±  
Total Pit Volume  
= 3,120 Cu. Yds.

RESERVE PITS  
(8' Deep)

Sta. 0+67

El. 48.4'  
C-20.2'  
(btm. pit)

20' WIDE BENCH

C-4.7'  
El. 40.9'

C-4.7'  
El. 40.9'

C-4.7'  
El. 40.9'

C-4.7'  
El. 40.9'

C-4.7'  
El. 40.9'

C-4.7'  
El. 40.9'

C-4.7'  
El. 40.9'

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El. 40.9'

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El. 40.9'

C-4.7'  
El. 40.9'

C-4.7'  
El. 40.9'

C-4.7'  
El. 40.9'

C-4.7'  
El. 40.9'

Proposed Access  
Road

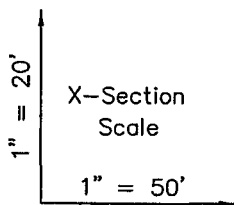
Elev. Ungraded Ground at Location Stake = 5337.8'  
Elev. Graded Ground at Location Stake = 5336.2'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

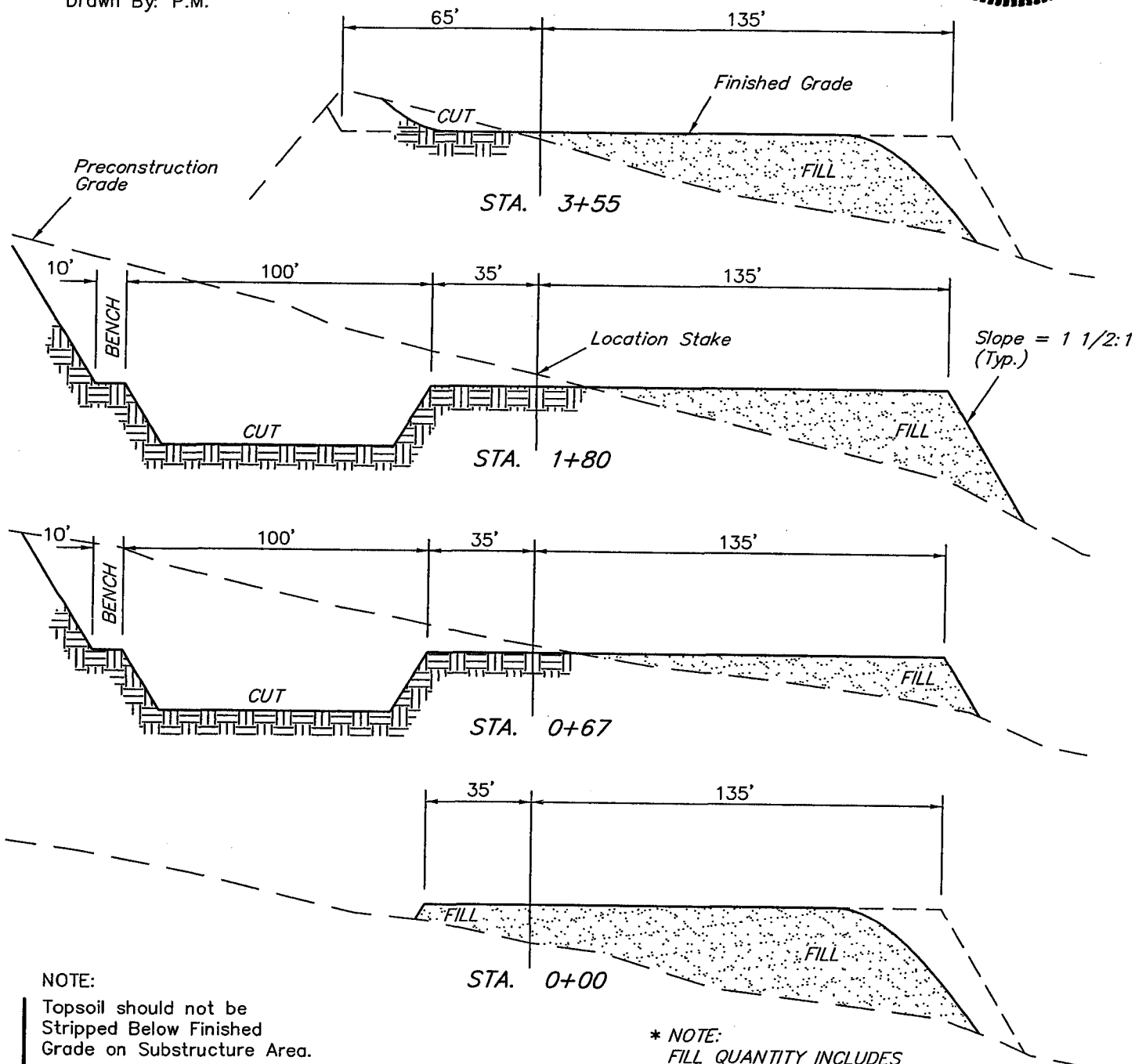
# DOMINION EXPLR. & PROD., INC.

## TYPICAL CROSS SECTIONS FOR

KINGS CANYON #5-36D  
SECTION 36, T10S, R18E, S.L.B.&M.  
2282' FNL 650' FWL



DATE: 06-30-06  
Drawn By: P.M.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

#### CUT

(6") Topsoil Stripping = 2,070 Cu. Yds.

Remaining Location = 14,700 Cu. Yds.

TOTAL CUT = 16,770 CU.YDS.

FILL = 13,140 CU.YDS.

EXCESS MATERIAL = 3,630 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,630 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**DOMINION EXPLR. & PROD., INC.**  
**KINGS CANYON #5-36D**  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 36, T10S, R18E, S.L.B.&M.

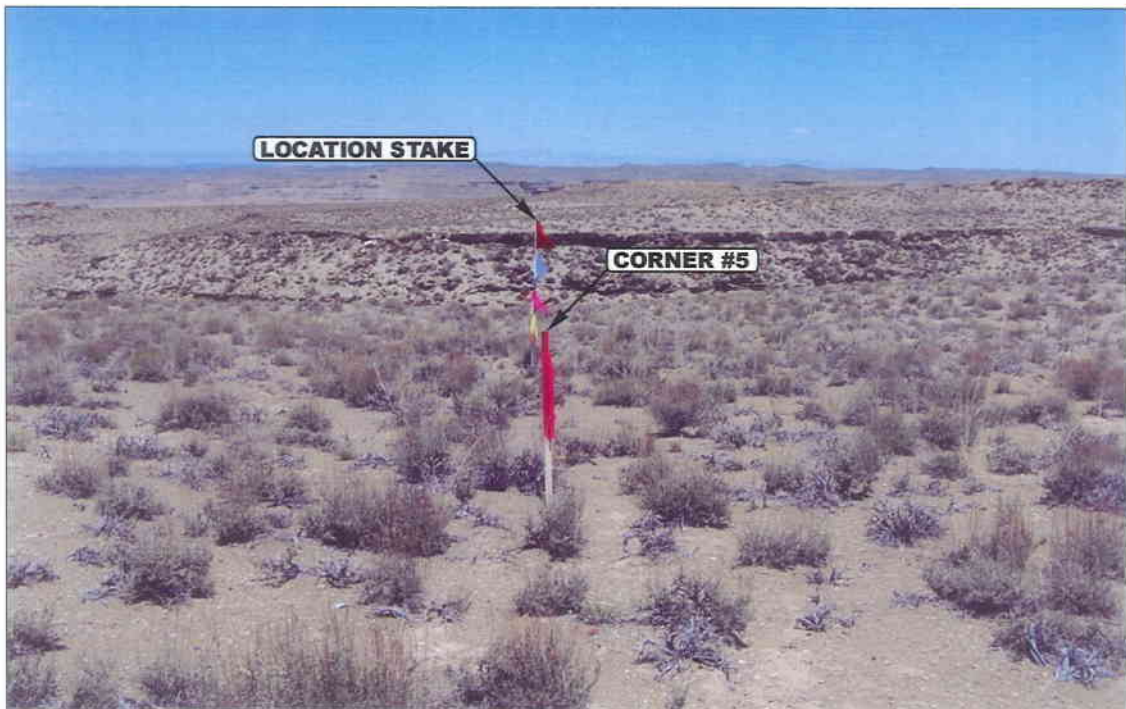


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

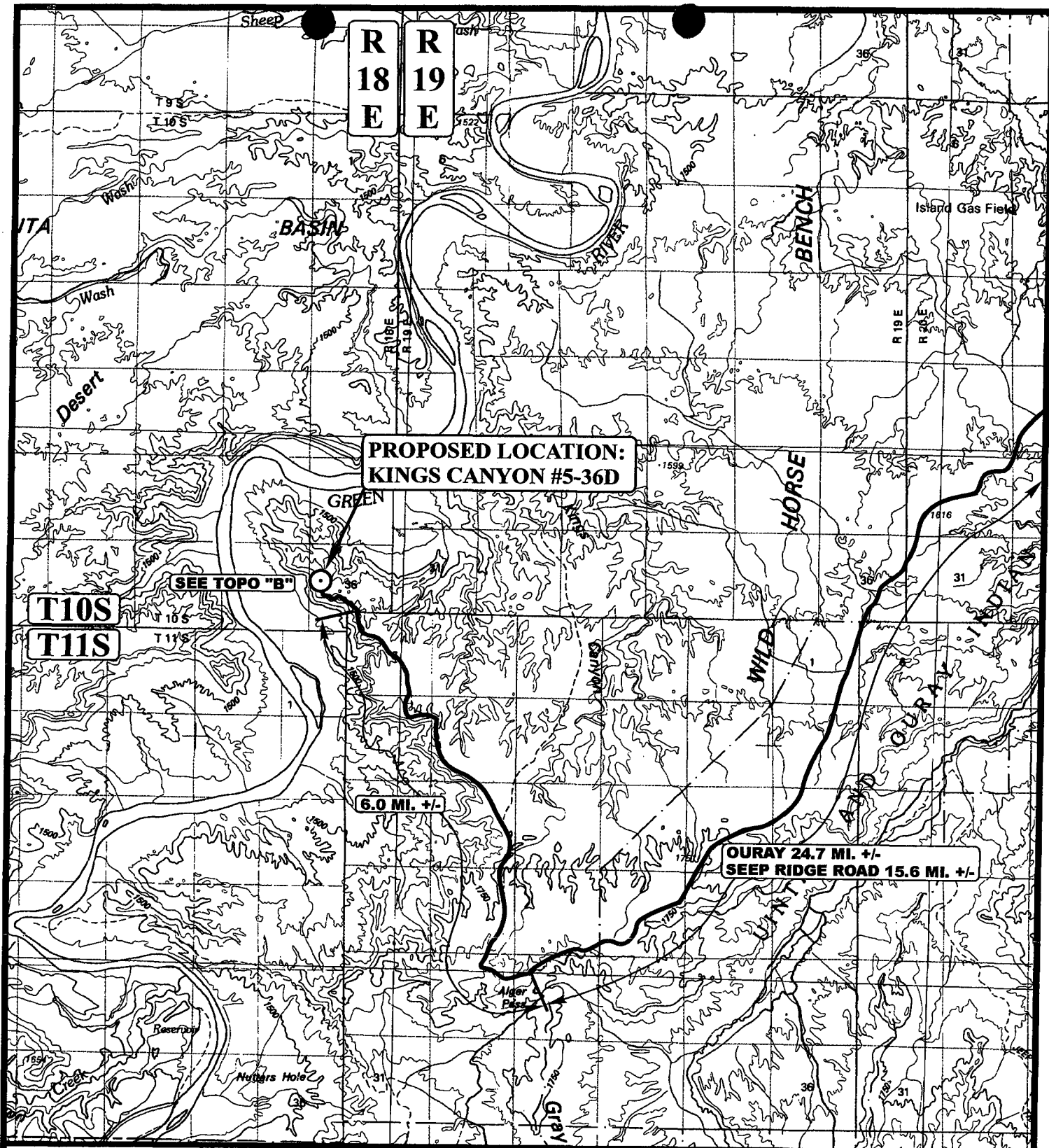
**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**07** **12** **06**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: P.J. | DRAWN BY: B.C. | REVISED: 00-00-00



# **LEGEND:**

○ PROPOSED LOCATION

N

**DOMINION EXPLR. & PROD., INC.**

**KINGS CANYON #5-36D**

**SECTION 36, T10S, R18E, S.L.B.&M.**

**2282' FNL 650' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**07 12 06**  
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

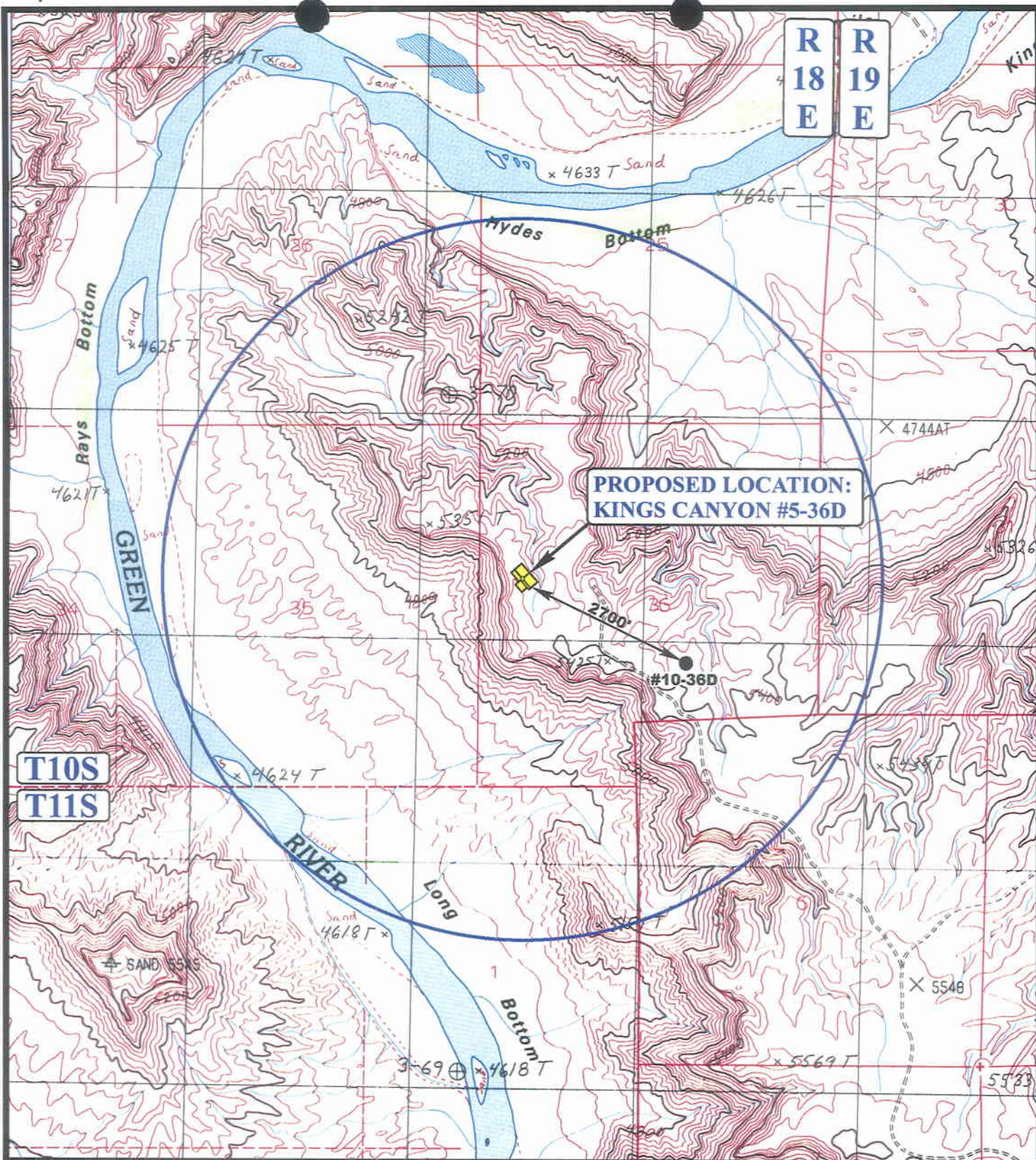
REVISED: 00-00-00

**A  
TOPO**



**B**  
**TOPC**





# LEGEND:

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ⊕ ABANDONED WELLS       |
| ⊖ SHUT IN WELLS   | ⊙ TEMPORARILY ABANDONED |



DOMINION EXPLR. & PROD., INC.

**KINGS CANYON #5-36D**  
**SECTION 36, T10S, R18E, S.L.B.&M.**  
**2282' FNL 650' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

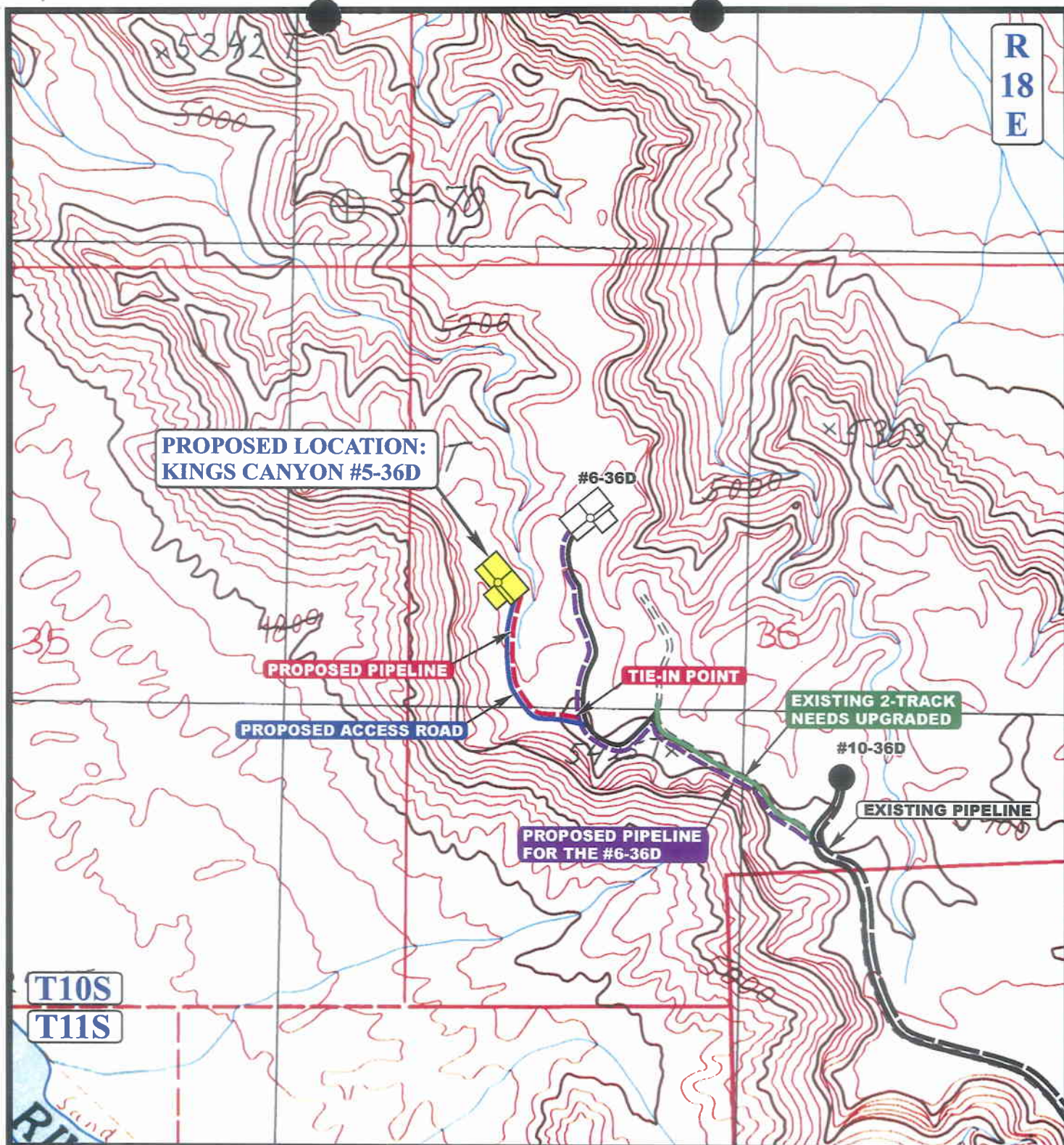
**TOPOGRAPHIC**  
**MAP**

**07 12 06**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00







**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,178' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



**DOMINION EXPLR. & PROD., INC.**

**KINGS CANYON #5-36D**  
**SECTION 36, T10S, R18E, S.L.B.&M.**  
**2282' FNL 650' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**07 12 06**  
 MONTH DAY YEAR

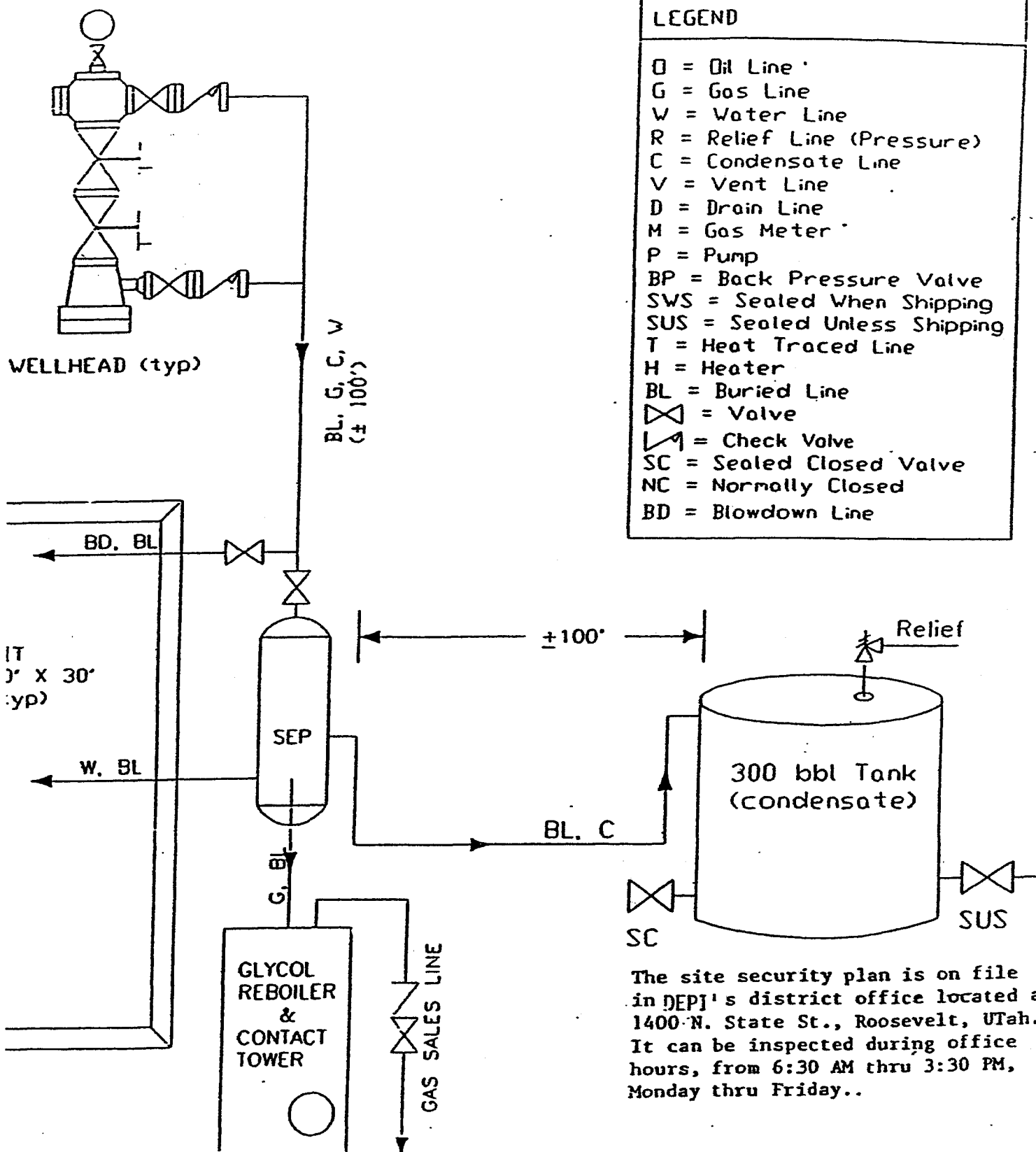
SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



DOMINION EXPLR. & PROD., INC.  
KINGS CANYON #5-36D  
SECTION 36, T10S, R18E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 6.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING 2-TRACK TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #6-36D TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY; THEN NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 62.3 MILES.



The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/01/2006

API NO. ASSIGNED: 43-047-38779

WELL NAME: KC 5-36D

OPERATOR: DOMINION EXPL & PROD ( N1095 )

CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

SWNW 36 100S 180E

SURFACE: 2282 FNL 0650 FWL

BOTTOM: 2282 FNL 0650 FWL

COUNTY: UINTAH

LATITUDE: 39.90153 LONGITUDE: -109.8483

UTM SURF EASTINGS: 598456 NORTHINGS: 4417253

FIELD NAME: UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	Duo	12/21/06
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-47058

SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 76S63050600 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 43-10447 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_ R649-2-3.  
Unit: \_\_\_  
\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
☒ R649-3-3. Exception  
\_\_\_ Drilling Unit  
Board Cause No: \_\_\_  
Eff Date: \_\_\_  
Siting: \_\_\_  
\_\_\_ R649-3-11. Directional Drill

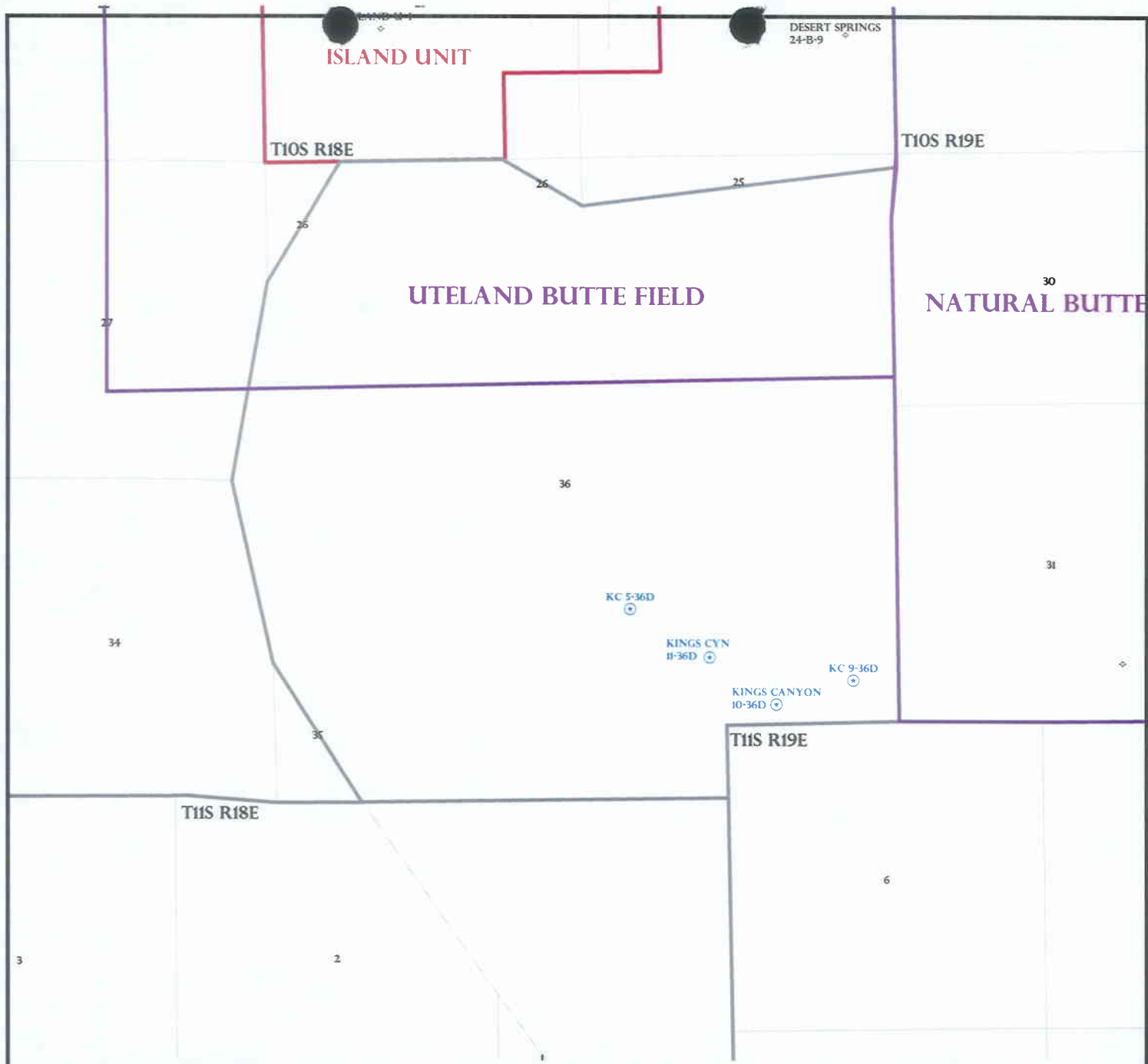
COMMENTS:

Needs Permit (11-29-06)

STIPULATIONS:

1- STATEMENT OF BASIS  
2- Surf Agmt stip





OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 36 T.10S R. 18E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

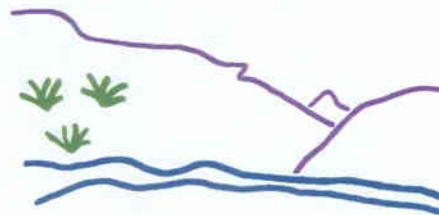
SPACING: R649-3-3 / EXCEPTION LOCATION

**Field Status**  
 [Black Box] ABANDONED  
 [Purple Box] ACTIVE  
 [Light Purple Box] COMBINED  
 [Pink Box] INACTIVE  
 [Blue Box] PROPOSED  
 [Light Blue Box] STORAGE  
 [White Box] TERMINATED

**Unit Status**  
 [White Box] EXPLORATORY  
 [Light Blue Box] GAS STORAGE  
 [Light Green Box] NF PP OIL  
 [Light Blue Box] NF SECONDARY  
 [Light Green Box] PENDING  
 [Green Box] PI OIL  
 [Red Box] PP GAS  
 [Red Box] PP GEOTHERML  
 [Green Box] PP OIL  
 [Blue Box] SECONDARY  
 [White Box] TERMINATED

**Wells Status**

[Red Star] GAS INJECTION  
 [Red Star] GAS STORAGE  
 [Red X] LOCATION ABANDONED  
 [Blue Circle] NEW LOCATION  
 [Red Star] PLUGGED & ABANDONED  
 [Red Star] PRODUCING GAS  
 [Green Circle] PRODUCING OIL  
 [Red Star] SHUT-IN GAS  
 [Green Circle] SHUT-IN OIL  
 [Red X] TEMP. ABANDONED  
 [Blue Circle] TEST WELL  
 [Blue Circle] WATER INJECTION  
 [Blue Circle] WATER SUPPLY  
 [Blue Circle] WATER DISPOSAL  
 [Red Star] DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA MASON  
 DATE: 6-NOVEMBER-2006

# Application for Permit to Drill

## Statement of Basis

12/7/2006

Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Ownr</b>	<b>CBM</b>
150	43-047-38779-00-00		GW	S	No
<b>Operator</b>	DOMINION EXPL & PROD INC		<b>Surface Owner-APD</b>		
<b>Well Name</b>	KC 5-36D		<b>Unit</b>		
<b>Field</b>	UNDESIGNATED		<b>Type of Work</b>		
<b>Location</b>	SWNW 36 10S 18E S 0 F L 0 F L GPS Coord (UTM) 598456E 4417253N				

### Geologic Statement of Basis

Dominion proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,400 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole.

Brad Hill  
APD Evaluator

12/7/2006  
Date / Time

### Surface Statement of Basis

The general area is known as Kings Canyon and is located approximately 16 miles southwest of Ouray, Utah. Topography is characterized by open flats with very steep and frequent side-draws draining to the west toward the Green River and the northeast toward Willow Creek. The Uintah and Ouray Indian Reservation is to the east.

This location is on the northeast slope of a ridge which overlooks the Green River. A deep canyon is located on the east edge of the location. To reach the location 0.3 miles of existing low standard 2-track will be upgraded and 0.3 miles of new road will be constructed. This will also serve as part of the access to the KC 6-36D well.

Both the surface and minerals are owned by SITLA. Bad weather prevented Mr. Ed Bonner of SITLA from attending the presite evaluation. The proposed location appears to be the best site for drilling and operating a well in the immediate area.

Floyd Bartlett  
Onsite Evaluator

11/29/2006  
Date / Time

### Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** DOMINION EXPL & PROD INC  
**Well Name** KC 5-36D  
**API Number** 43-047-38779-0 **APD No** 150 **Field/Unit** UNDESIGNATED  
**Location:** 1/4,1/4 SWNW **Sec** 36 **Tw** 10S **Rng** 18E 0 FL 0 FL  
**GPS Coord (UTM)** 598448 4417261 **Surface Owner**

### **Participants**

Floyd Bartlett (DOGM), Don Hamilton (Buys and Associates-Consultant), Ken Secrist (Dominion), Ben Williams (UDWR), Brandon Bowthorpe (U.E.L.S.), Bill McClure (LaRose Construction)

### **Regional/Local Setting & Topography**

The general area is known as Kings Canyon and is located approximately 16 miles southwest of Ouray, Utah. Topography is characterized by open flats with very steep and frequent side-draws draining to the west toward the Green River and the northeast toward Willow Creek. The Uintah and Ouray Indian Reservation is to the east.

This location is on the northeast slope of a ridge which overlooks the Green River. A deep canyon is located on the east edge of the location. To reach the location 0.3 miles of existing low standard 2-track will be upgraded and 0.3 miles of new road will be constructed. This will also serve as part of the access to the KC 6-36D well.

### **Surface Use Plan**

#### **Current Surface Use**

Grazing

Wildlife Habitat

#### **New Road**

<b>Miles</b>	<b>Well Pad</b>		<b>Src Const Material</b>	<b>Surface Formation</b>
0.6	<b>Width</b> 300	<b>Length</b> 355	Onsite	UNTA

#### **Ancillary Facilities**

### **Waste Management Plan Adequate? Y**

### **Environmental Parameters**

**Affected Floodplains and/or Wetland** N

#### **Flora / Fauna**

Antelope, deer, elk, coyotes, wild horses, rabbits and miscellaneous small mammals and birds.

Big sagebrush, broom snakeweed, curly mesquite, Indian ricegrass.

#### **Soil Type and Characteristics**

Shallow stony sandy loam

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required?** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N

**Paleo Potential Observed?** N

**Cultural Survey Run?** Y

**Cultural Resources?**

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

<b>Distance to Groundwater (feet)</b>	>200	0
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	300 to 1320	10
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>	<10	0
<b>Affected Populations</b>	<10	0
<b>Presence Nearby Utility Conduits</b>	Not Present	0

**Final Score** 25   **1**   **Sensitivity Level**

**Characteristics / Requirements**

100' x 140' x 8' deep located in an area of cut on the southwest side of the location. Sensitivity level 1. Liner and sub felt are both required.

**Closed Loop Mud Required?** N

**Liner Required?** Y

**Liner Thickness** 16

**Pit Underlayment Required?** Y

**Other Observations / Comments**

Ben Williams representing the UDWR stated the area is classified as yearlong critical habitat for antelope but water not forage is the factor limiting the growth of the herd. It is also classified as limited value yearlong habitat for deer and elk. He did not recommend any restrictions for any of these species. He furnished Jim Davis of SITLA and Don Hamilton, Dominion Permit Agent copies of his evaluation and a recommended seed mix to be used when the site is re-vegetated.

Floyd Bartlett  
**Evaluator**

11/29/2006  
**Date / Time**

# 2006-12 Dominion KC 9-36D

## Casing Schematic

Surface

$$\frac{BHP}{0.052(10000)(8.6)} = 4472 \text{ psi}$$

anticipate < 2000

$$\frac{Gao}{.12(10,000)} = 1200$$

$$4472 - 1200 = 3272 \text{ psi}$$

MA SP

8-5/8"  
MW 8.4  
Frac 19.3

$$\frac{Wet}{.22(10,000)} = 2200$$

$$4472 - 2200 = 2272 \text{ psi}$$

$$BOPE = 3M \checkmark$$

$$Burst = 3930$$

$$70 = 2751 \text{ psi}$$

$$\text{Max P @ Surf. shoe}$$

$$.22(8000) = 1760$$

$$4476 - 1760 = 2712 \text{ psi}$$

test to 2712 psi ✓

Ship Surf. cont. ✓

✓ Adequate 0.20 (2/21/06)  
5-1/2"  
MW 8.6

TOC @ 480.  
ToC to Surf. w/ 8% w/o  
# Surf. Stop ✓

TOC @ 1358.

ToC to Surf w/ 7% w/o

Surface  
2000. MD

3895' Wasatch Tongue  
4235' GR tongue  
4365' Wasatch  
4400' ± BMSW

5345' Chapita Wells

6605' Ute land Buttes

7515' Mesaverde

Production  
10000. MD

Well name:	<b>2006-12 Dominion KC 5-36D</b>	
Operator:	<b>Dominion Exploration and Production</b>	
String type:	Surface	Project ID: 43-047-38779
Location:	Uintah County	

**Design parameters:**
**Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**
**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 103 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 500 ft

Cement top: 480 ft

**Burst**

Max anticipated surface pressure: 1,735 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 1,975 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on buoyed weight.  
Neutral point: 1,750 ft

**Non-directional string.**
**Re subsequent strings:**

Next setting depth: 10,000 ft  
Next mud weight: 8.600 ppg  
Next setting BHP: 4,468 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 1,972 ft  
Injection pressure: 1,972 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	32.00	J-55	ST&C	2000	2000	7.875	684.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	2530	2.899	1975	3930	1.99	56	372	6.64 J

Prepared Helen Sadik-Macdonald  
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357  
FAX: 801-359-3940

Date: December 19, 2006  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>2006-12 Dominion KC 5-36D</b>	
Operator:	<b>Dominion Exploration and Production</b>	
String type:	<b>Production</b>	Project ID: <b>43-047-38779</b>
Location:	<b>Uintah County</b>	

**Design parameters:**
**Collapse**

Mud weight: 8.600 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**
**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 215 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

Cement top: 1,358 ft

**Burst**

Max anticipated surface pressure: 2,267 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 4,467 psi

No backup mud specified.

Depth of change: 2,000 ft  
Upper annular mud: 0.000 ppg

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

**Non-directional string.**

Tension is based on buoyed weight.  
Neutral point: 8,696 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	Mav-80	LT&C	10000	10000	4.767	1305.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4467	6290	1.408	4467	7740	1.73	148	273	1.85 B

Prepared Helen Sadik-Macdonald  
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357  
FAX: 801-359-3940

Date: December 19, 2006  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 10000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

**From:** Ed Bonner  
**To:** Mason, Diana  
**Date:** 2/14/2007 11:37 AM  
**Subject:** Well Clearance

**CC:** Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Delta Petroleum Corporation

Salt Valley State 24-14 (API 43 019 31513)

Salt Valley State 23-43 (API 43 019 31514)

Dominion E&P, Inc

KC 5-36D (API 43 047 38779)

Enduring Resources, LLC

Rock House 10-22-31-36 WD (API 43 047 38993)

EOG Resources, Inc

Big Wash 30-02GR (API 43 013 33484)

East Chapita 31-16 (API 43 047 38988)

Royale Energy, Inc

Vernal Equinox 4-1 (API 43 019 31525)

Ten Mile Canyon 22-1 (API 43 019 31526)

Vernal Equinox 2-1 (API 43 019 31527)

If you have any questions regarding this matter please give me a call.





**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

February 14, 2007

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

Re: KC 5-36D Well, 2282' FNL, 650' FWL, SW NW, Sec. 36, T. 10 South,  
R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38779.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor (via e-mail)  
SITLA

Operator: \_\_\_\_\_ Dominion Exploration & Production, Inc.  
Well Name & Number \_\_\_\_\_ KC 5-36D  
API Number: \_\_\_\_\_ 43-047-38779  
Lease: \_\_\_\_\_ ML-47058

Location: SW NW Sec. 36 T. 10 South R. 18 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office  
(801) 733-0983 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office  
(801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-047-38779

February 14, 2007

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ  
 2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**7/1/2007**

**FROM: (Old Operator):**

N1095-Dominion Exploration & Production, Inc  
 14000 Quail Springs Parkway, Suite 600  
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

**TO: ( New Operator):**

N2615-XTO Energy Inc  
 810 Houston St  
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- Is the new operator registered in the State of Utah:            Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
  - Indian well(s) covered by Bond Number: n/a
  - (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
  - The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (817) 870-2800		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*N1095*

*James D. Abercrombie*  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit  
*(405) 749-1300*

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration  
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED *9127107*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
AUG 06 2007  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr:      Section:      Township:      Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH  
Signature *Holly C. Perkins* Date 08/27/2007  
Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4303930028	SKYLINE U 14-28	SESW	28	140S	060E	UTU-77262		Federal	GW	APD
4303930029	SKYLINE U 8-7	SENE	07	150S	060E	UTU-78415		Federal	GW	APD
4304737195	KC 6-33E	SENW	33	100S	190E	UTU-49522		Federal	OW	APD
4304737196	KC 9-33E	NESE	33	100S	190E	UTU-49522		Federal	OW	APD
4304737197	KC 11-33E	NESW	33	100S	190E	UTU-49522		Federal	OW	APD
4304738075	LCU 7-9H	NWSE	09	110S	200E	UTU-76265		Federal	GW	APD
4304738689	RBU 15-8E	NENE	17	100S	190E	U-013766		Federal	GW	APD
4304738783	KC 14-33E	SESW	33	100S	190E	UTU-49522		Federal	GW	APD
4304738868	LOVE 12-20G	NWSW	20	110S	210E	UTU-076040		Federal	GW	APD
4304738889	KC 9-31E	NESE	31	100S	190E	UTU-81719		Federal	GW	APD
4304738890	KC 13-31E	SWSW	31	100S	190E	UTU-81719		Federal	GW	APD
4304738891	KC 12-33E	NWSW	33	100S	190E	UTU-49522		Federal	GW	APD
4304738948	KC 14-31E	SESW	31	100S	190E	UTU-081719		Federal	GW	APD
4304738949	KC 3-33E	NENW	33	100S	190E	UTU-49522		Federal	GW	APD
4304739051	KC 15-31E	SWSE	31	100S	190E	UTU-81719		Federal	GW	APD
4304739068	KC 7-33E	SWNE	33	100S	190E	UTU-49522		Federal	GW	APD
4304739069	KC 13-33E	SWSW	33	100S	190E	UTU-49522		Federal	GW	APD
4304739070	KC 15-33E	SWSE	33	100S	190E	UTU-49522		Federal	GW	APD
4304739415	WHB 4-5H	NWNW	05	110S	200E	UTU-39223		Federal	GW	APD
4304739416	WHB 12-5H	NWSW	05	110S	200E	UTU-39223		Federal	GW	APD
4304739417	WHB 13-5H	SWSW	05	110S	200E	UTU-39223		Federal	GW	APD
4304739440	WHB 4-8H	NWNW	08	110S	200E	UTU-39223		Federal	GW	APD
4304739441	WHB 5-5H	NWNW	05	110S	200E	UTU-39223		Federal	GW	APD
4304738262	KINGS CYN 9-32E	NESE	32	100S	190E	ML-047059		State	GW	APD
4304738342	LCU 12-12H	NWSW	12	110S	200E	FEE		Fee	GW	APD
4304738378	KINGS CYN 11-32E	NESW	32	100S	190E	ML-047059		State	GW	APD
4304738690	KINGS CYN 11-36D	NESW	36	100S	180E	ML-47058		State	GW	NEW
4304738779	KC 5-36D	SWNW	36	100S	180E	ML-47058		State	GW	APD
4304738781	KC 6-32E	SENW	32	100S	190E	ML-47059		State	GW	APD
4304738782	KC 15-32E	NWSE	32	100S	190E	ML-047059		State	GW	APD
4304738786	AP 11-2J	NESW	02	110S	190E	ML-36213		State	GW	APD
4304738787	AP 13-2J	SWSW	02	110S	190E	ML-36213		State	GW	APD
4304738950	KC 13-32E	SESW	32	100S	190E	ML-047059		State	GW	APD
4304739218	KC 14-32E	SESW	32	100S	190E	ML-047059		State	GW	APD
4304739219	KC 16-32E	SESE	32	100S	190E	ML-047059		State	GW	APD
4304739222	LCU 14-12H	SESW	12	110S	200E	FEE		Fee	GW	APD
4304739315	AP 12-2J	NWSW	02	110S	190E	ML-36213		State	GW	NEW

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR XTO Energy, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE CO 84066	7. UNIT or CA AGREEMENT NAME: Undesignated
PHONE NUMBER: (435) 722-4521	8. WELL NAME and NUMBER KC 5-36D
9. API NUMBER: 4304738779	10. FIELD AND POOL OR WILDCAT Undesignated

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,282' FNL & 650' FWL COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 10S 18E S STATE: UTAH
--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit Original Form Only) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Permit Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc. hereby requests a one year extension of the state permit for the referenced well.

This is the first extension that has been requested.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12-04-07  
By: [Signature]

NAME (PLEASE PRINT) Marnie Griffin	TITLE Agent for XTO Energy, Inc.
SIGNATURE [Signature]	DATE 11/28/2007

(This space for State use only)

COPY SENT TO OPERATOR  
Date: 12/15/2007  
Initials: [Signature]



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304738779  
**Well Name:** KC 5-36D  
**Location:** 2,282' FNL & 650' FWL  
**Company Permit Issued to:** XTO Energy, Inc.  
**Date Original Permit Issued:** 2/14/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

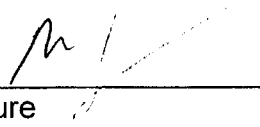
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Signature 

11/28/2007

Date

Title: Agent

Representing: XTO Energy, Inc.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282' FNL & 650' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 10S 18E S		8. WELL NAME and NUMBER: KINGS CANYON 5-36D
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738779
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/25/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes changing casing sizes from 8 5/8" to 9 5/8" as shown below:

2. CASING PROGRAM: Surface Casing: 9.625" casing set at 2200' in a 12.25" hole filled with 8.4 ppg mud

Interval: 0'-2200'	Jt Str (M-lbs): 394	ID (in): 8.921
Length: 2200'	Weight: 36#	Grade: ST&C
Coll Rating (psi): 2020	Burst Rating (psi): 3.66	Drift (in): 8.765
SF Coll: 2.10	SF Burst: 3.66	SF Ten: 4.97

COPY SENT TO OPERATOR

Date: 2-7-2008

Initials: KS

4. CEMENT PROGRAM:

A. Surface: 9.625", 36#, J-55, ST&C casing to be set at 2200' in 12.25" hole.  
LEAD: ± 185 sx of Type V cement (or equivalent) typically containing accelerator and LCM mixed at 11.0 ppg, 3.82 cu. ft./sk.  
TAIL: 225 sx of Class G (or equivalent) typically containing accelerator and LCM mixed at 15.8 ppg, 1.15 cu. ft./sk.

Total estimated slurry volume for the 9.625" surface casing is 956.5 ft<sup>3</sup>. Slurry includes 35% excess of calculated open hole annular volume to 2200'.

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 1/22/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 2/6/08  
BY: [Signature] (See Instructions on Reverse Side)

RECEIVED

JAN 28 2008

DIV. OF OIL, GAS & MINING

Well name:	<b>2006-12 XTO Kings Canyon 5-36Drev.</b>	
Operator:	<b>XTO Energy, Inc.</b>	Project ID:
String type:	<b>Surface</b>	<b>43-047-38779</b>
Location:	<b>Uintah County</b>	

**Design parameters:**
**Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**
**Collapse:**

Design factor 1.125

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 106 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 500 ft

**Burst:**

Design factor 1.00

Cement top: 0 ft w/73 washout

**Burst**

Max anticipated surface pressure: 1,936 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 2,200 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on buoyed weight.  
Neutral point: 1,926 ft

**Non-directional string.**
**Re subsequent strings:**

Next setting depth: 10,000 ft  
Next mud weight: 8.600 ppg  
Next setting BHP: 4,468 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 2,200 ft  
Injection pressure: 2,200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2200	9.625	36.00	J-55	ST&C	2200	2200	8.796	954.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	960	2020	2.104	2200	3520	1.60	69	394	5.68 J

Prepared Helen Sadik-Macdonald  
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357  
FAX: 801-359-3940

Date: February 6, 2008  
Salt Lake City, Utah

✓ Surface Casing Cement shall be circulated from setting depth back to surface.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 2200 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

## DIVISION OF OIL, GAS AND MINING

### SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: KC 5-36D

Api No: 43-047-38779 Lease Type: STATE

Section 36 Township 10S Range 18E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

### SPUDDED:

Date 03/25/08

Time 4:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 03/26/08 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282' FNL & 650' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 10S 18E S		8. WELL NAME and NUMBER: KC 5-36D
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738779
		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/25/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XOT Energy Inc. spudded 20" cond hole to 40' @ 16:00 hrs 03/25/2008. Set 14" cond pipe @ 40' & cemented to surf w/5 yds Redimix Cement.

Drilling ahead...

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 3/31/2008

(This space for State use only)

RECEIVED  
APR 03 2008

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-47058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

KINGS CANYON 5-36D

9. API NUMBER:

4304738779

10. FIELD AND POOL, OR WILDCAT:

UNDESIGNATED

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2282' FNL & 650' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 10S 18E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)  
Approximate date work will start:

☒ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

3/31/2008

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: MARCH MONTHLY  
REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

*Dolena Johnson*

DATE

4/3/2008

(This space for State use only)

**Farmington Well Workover Report**

<b>KINGS CANYON</b>	<b>Well # 005-36D</b>	
---------------------	-----------------------	--

**Objective:** Drill & Complete**First Report:** 01/15/2008**AFE:** 716688

**3/1/08** Cont welding 546' of 4" .188X42 steel gas pipeline. Compl 13-4" welds. Compl hauling & scattered 840' of 4" .188X42 steel gas pipeline. Compl 3-4" beveled ends. SDFWE.

**3/4/08** SDWO Crew.

**3/5/08** SDWO crew sched for week of 3/10/08.

**3/7/08** Std pre-fab for 1-8" road x-ing. Std welding out 370' 4" .188 X 42 steel gas line on ROW. Std bolting up 1-2" blow down. Compl transitioning 1-8 pipe fitting. Compl 6-8", 9-4" & 4-2" welds. SDFWE

**3/11/08** Cont pre-fab for 1-8" road x-ing. Std priming & taping for 8" road x-ing. Cont welding out 168' 4" .188 X 42 steel gas line on ROW. Compl 1-8", 3-4". Std hauling out & stringing 372' 4" .188 X 42 steel gas line on ROW. SDFN.

**3/12/08** Cont welding out 320' 4" .188 X 42 steel gas line on ROW. Compl 8-4" & 11-2" welds. Std pre fab for 2" blow downs. MI hammer hoe to loc. Std hammering out rock for 1-42' road x-ing. SDFN.

**3/13/08** Compl 3-8" welds. Std transition of 2-8" fittings & inst 1-42' road x-ing. Compl MI hammer hoe to loc. Std hammering out rock for 2-42' road x-ing. SDFN.

**3/14/08** Compl 8-8" & 2-4" welds. Cont transition of an add'l 2-8" fittings & inst 1-42' road x-ing. Compl 4-8" beveled ends. Compl backfilling on road x-ing. SDFN.

**3/17/08** SDWO crew sched for week of 3/17/08

**3/18/08** SDWO crew sched for week of 3/17/08.

**UINTAH**

**KC 5-36D**

LOCATION : SWNW, Sec 36, T10S, R18E

CONTRACTOR:

WI %:

AFE#: 716688

API#: 43047387790000

DATE FIRST RPT: 3/26/2008

DATE: 3/26/2008

OPERATION: Drill Set Conductor.

DFS: 1.08

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

152,681.13

CWC:

152,681.13

TIME DIST: (26.00) Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 2. Called Micheal Lee w/BLM & Carol Daniels w/State Of Utah for 4:00 P.M. 3/25/2008 Spud Conductor..

DATE: 3/31/2008

OPERATION: Drill, Set And Cement 9 5/8" Surface Casing.

DFS: 5.42

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

190,929.28

CWC:

343,610.41

TIME DIST: (62.00) Drill 12 1/4" hole to 2220'. Set and Cement 9 5/8" Surface Casing @ 2189.70'. Cement to Surface. Called Jamie w/BLM & Carol Daniels w/State Of Utah to Run 9 5/8" Casing & Cement @ 9:00 A.M. 3/30/2008..



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:  
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:  
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2282' FNL & 650' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 10S 18E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-47058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
KINGS CANYON 5-36D

9. API NUMBER:  
4304738779

10. FIELD AND POOL, OR WILDCAT:  
UNDESIGNATED

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) JENNIFER HEMBRY

TITLE FILE CLERK

SIGNATURE

DATE 5/2/2008

(This space for State use only)

RECEIVED  
MAY 08 2008

**Farmington Well Workover Report**

<b>KINGS CANYON</b>	<b>Well # 005-36D</b>	
---------------------	-----------------------	--

**Objective:** Drill & Complete

**First  
Report:** 01/15/2008

**AFE:** 716688

**4/15/08** Wellview has drlg detail & accumulated cost.

---

**4/21/08** MI equip to loc. Compl tie in 3" mtr run to 4" sales line. SDWO well to be drilled sched for week of 05/05/08. Compl inst of 1 -2" blow down. Compl 6 - 4" welds, 3 - 3" welds, 3 - 2" welds. Compl 6 -4", 2 - 2" bevled welds. Compl transitioning of 3 -4" pipe fittings. SDWO PT sched for week of 04/21/08.

---

**UINTAH****KC 5-36D**

LOCATION : SWNW, Sec 36, T10S, R18E  
CONTRACTOR: Frontier Drilling, 2  
WI %:  
AFE#: 716688  
API#: 43047387790000  
DATE FIRST RPT: 3/26/2008

DATE: 3/26/2008

OPERATION: Drill Set Conductor.

DFS: 1.08

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

152,681.13

CWC:

152,681.13

TIME DIST: (26.00) Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 2. Called Micheal Lee w/BLM & Carol Daniels w/State Of Utah for 4:00 P.M. 3/25/2008 Spud Conductor..

DATE: 3/31/2008

OPERATION: Drill, Set And Cement 9 5/8" Surface Casing.

DFS: 5.42

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

197,309.28

CWC:

349,990.41

TIME DIST: (62.00) Drill 12 1/4" hole to 2220'. Set and Cement 9 5/8" Surface Casing @ 2189.70'. Cement to Surface. Called Jamie w/BLM & Carol Daniels w/State Of Utah to Run 9 5/8" Casing & Cement @ 9:00 A.M. 3/30/2008..

DATE: 4/5/2008

OPERATION: MIRU

DFS: 10.58

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

CWC:

349,990.41

TIME DIST: (24.00) MIRU.

DATE: 4/6/2008

OPERATION: TEST BOPE

DFS: 11.58

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

32,750.00

CWC:

382,740.41

TIME DIST: (15.00) MIRU. (2.50) NU BOPE. (4.00) TEST BOPE. (2.50) PU BHA AND DP.

DATE: 4/7/2008

OPERATION: DRLG

DFS: 12.58

Footage Made: 1,534

Measured Depth: 3,754

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

47,130.00

CWC:

429,870.41

TIME DIST: (1.50) PU BHA. (1.00) DRLG CMT, FLT AND SHOE. (1.00) DRLG TO 2305. (0.50) FIT AND SURVEY. (6.50) DRLG TO 2813. (0.50) SURVEY @ 2729 3.12 DEG. (5.50) DRLG TO 3003. (0.50) SURVEY @ 3218' 1.9 DEG. (7.00) DRLG @ 3754.

DATE: 4/8/2008

OPERATION: DRLG

DFS: 13.58

Footage Made: 1,991

Measured Depth: 5,745

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

163,465.00

CWC:

593,335.41

TIME DIST: (6.50) DRLG TO 4320. (0.50) SURVEY @ 4236 2.12 DEG. (2.50) DRLG TO 4574. (0.50) SERVICE RIG. (8.00) DRLG TO 5302. (0.50) SURVEY @ 5217 1.86. (5.50) DRLG TO 5745.

DATE: 4/9/2008

OPERATION: DRLG

DFS: 14.58

Footage Made: 1,489

Measured Depth: 7,234

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

41,515.00

CWC:

634,850.41

**TIME DIST:** (7.00) DRLG TO 6315. (0.50) SURVEY @ 6231 2.07. (2.50) DRLG TO 6537. (0.50) RIG SERVICE. (13.50) DRLG TO 7234.

**DATE:** 4/10/2008

**OPERATION:** DRLG

**DFS:** 15.58 **Footage Made:** 816 **Measured Depth:** 8,050

**MW:** 94 **VISC:** 40

**WOB:** 25 **RPM:** 55

**DMC:** **CMC:** **DWC:** 32,750.00 **CWC:** 667,600.41

**TIME DIST:** (1.50) DRLG TO 7298. (0.50) SURVEY @ 7214 1.84 DEG. (7.00) DRLG TO 7615. (0.50) RIG SERVICE. (14.50) DRLG TO 8050.

**DATE:** 4/11/2008

**OPERATION:** DRLG

**DFS:** 16.58 **Footage Made:** 613 **Measured Depth:** 8,663

**MW:** 9.5 **VISC:** 37

**WOB:** 25 **RPM:** 55

**DMC:** **CMC:** **DWC:** 51,680.00 **CWC:** 719,280.41

**TIME DIST:** (9.50) DRLG TO 8313. (0.50) RIG SERVICE. (14.00) DRLG TO 8663.

**DATE:** 4/12/2008

**OPERATION:** DRLG

**DFS:** 17.58 **Footage Made:** 385 **Measured Depth:** 9,048

**MW:** 9.6 **VISC:** 36

**WOB:** 25 **RPM:** 55

**DMC:** **CMC:** **DWC:** 36,192.00 **CWC:** 755,472.41

**TIME DIST:** (8.50) DRLG TO 8885. (0.50) RIG SERVICE. (7.00) DRLG TO 9048. (4.50) TOOH. (2.00) CHG BIT AND MOTOR. (1.50) TIH.

**DATE:** 4/13/2008

**OPERATION:** DRLG

**DFS:** 18.58 **Footage Made:** 646 **Measured Depth:** 9,694

**MW:** 9.6 **VISC:** 40

**WOB:** 22 **RPM:** 50

**DMC:** **CMC:** **DWC:** 35,810.00 **CWC:** 791,282.41

**TIME DIST:** (1.00) CUT DRLG LINE. (3.50) TIH. (5.00) DRLG TO 9250. (0.50) RIG SERVICE. (14.00) DRLG TO 9694.

**DATE:** 4/14/2008

**OPERATION:** DRLG

**DFS:** 19.58 **Footage Made:** 106 **Measured Depth:** 9,800

**MW:** 9.7 **VISC:** 37

**WOB:** 22 **RPM:** 50

**DMC:** **CMC:** **DWC:** 35,810.00 **CWC:** 827,092.41

**TIME DIST:** (5.50) DRLG TO 9800. (1.00) CIRC. (3.50) TOOH F/ LOGS. (8.00) LOGGING TO 9798. (4.50) TOOH TO LD DP. (1.50) CIRC.

**DATE:** 4/15/2008

**OPERATION:** RUN CSG & RD

**DFS:** 20.58 **Footage Made:** 0 **Measured Depth:** 9,800

**MW:** **VISC:**

**WOB:** **RPM:**

**DMC:** **CMC:** **DWC:** 129,870.51 **CWC:** 956,962.92

**TIME DIST:** (8.00) LD DP AND BHA. (6.00) RU AND RUN 9763' OF 5 1/2 CSG. (1.50) CIRC AND RU CEMENTERS. (3.50) CEMENT PROD CSG. (4.00) ND BOPE AND CLEAN PITS. (1.00) RD F/ MO.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282' FNL & 650' FWL		8. WELL NAME and NUMBER: KINGS CANYON 5-36D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 10S 18E S		9. API NUMBER: 4304738779
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MAY MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

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JUN 06 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 6/3/2008

(This space for State use only)

**Farmington Well Workover Report**

<b>KINGS CANYON</b>		<b>Well # 005-36D</b>	
<b>Objective:</b>	Drill & Complete		
<b>First Report:</b>	01/15/2008		
<b>AFE:</b>	716688		
<b>5/16/08</b>	SICP 0 psig. MIRU CTU. Tst CT & surf equip to 5000 psig. RIH w/ 4-3/4" bit, motor assy & 2" CT. Tgd cmt @ 9697' (CT measegment). Estb circ. DO cmt to FC @ 9746'. Cont to DO FC & fell, no cmt below FC. RIH & tgd @ 9760'. Circ cln w/trtd 2% KCl wtr. PT csg. Max press 3500 psig w/ inj rate of 1 BPM. TOH w/ CT & LD tls. SWI. RDMO CTU.		
<b>5/17/08</b>	SICP 0 psig. MIRU WLU. RIH w/ 5-1/2" CIBP & set @ 9760'. POH & LD setting tl. RIH w/dump blr & sptd 3' of cmt on CIBP. ( New PBTD 9757'). POH & LD dump blr. MIRU pmp trk. PT CIBP & csg to 5000 psig, 10". Gd tst. SWI. RDMO WLU & pmp trk.		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282' FNL & 650' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 10S 18E S		8. WELL NAME and NUMBER: KINGS CANYON 5-36D
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738779
		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
		COUNTY: UINTAH
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JUNE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE FILE CLERK

SIGNATURE

*Jennifer M. Hembry*

DATE

7/1/2008

(This space for State use only)

## Farmington Well Workover Report

KINGS CANYON	Well # 005-36D	
<b>Objective:</b>	Drill & Complete	
<b>First Report:</b>	01/15/2008	
<b>AFE:</b>	716688	
<b>6/10/08</b>	<p>Cont rpt for AFE # 716269 to D&amp;C. SICP 600 psig. MIRU HES &amp; Casedhole Solutions WL. Held safety mtg &amp; PT all surface lines to 7,500 psig, held gd. BD MV stg #1 perfs w/2% KCL wtr &amp; EIR. A. MV perfs fr/9,617' - 9,733' w/1,350 gals of 7-1/2% NEFE HCL ac &amp; 105 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,618 psig, 5" SIP 3,474 psig, 10" SIP 3,422 psig, surge balls off perfs &amp; SD 20". Fracd MV stg #1 perfs fr/9,617' - 9,733' dwn 5-1/2" csg w/55,377 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 95,700 lbs BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,270 psig, 5" SIP 3,294 psig. Used 1,390,000 mscf of N2, 1,319 BLW (stg 1). RIH &amp; set 10K CBP @ 9,590'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/9,332' - 9,336', 9,404' - 9,408', 9,420' - 9,423', 9,428' - 9,432' &amp; 9,522' - 9,524' w/3 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 56 holes). POH &amp; LD perf guns. BD MV stg #2 perfs w/2% KCL wtr &amp; EIR. A. MV perfs fr/9,332' - 9,524' w/1,000 gals of 7-1/2% NEFE HCL ac &amp; 84 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,875 psig, 5" SIP 2,838 psig, 10" SIP 2,825 psig, surge balls off perfs &amp; SD 20". Fracd MV stg #2 perfs fr/9,332' - 9,524' dwn 5-1/2" csg w/43,287 gals wtr, 50Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 55,100 lbs BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,115 psig, 5" SIP 3,056 psig. Used 624,000 mscf of N2, 1,031 BLW (stg 2). RIH &amp; set 10K CBP @ 9,320'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #3 intv fr/9,204' - 9,210' &amp; 9,271' - 9,276' w/3 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 35 holes). POH &amp; LD perf guns. Spearhead 1,000 gals of NEFE HCL ac &amp; fracd MV stg #3 perfs fr/9,204' - 9,276' dwn 5-1/2" csg w/21,873 gals wtr, 50Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 30,100 lbs BASF 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,447 psig, 5" SIP 2,999 psig. Used 299,000 mscf of N2, 521 BLW (stg 3). RIH &amp; set 10K CBP @ 9,100'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #4 intv fr/8,726' - 8,728', 8,752' - 8,758', 8,825' - 8,827' &amp; 8,875' &amp; 8,962' - 8,964' w/3 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 50 holes). POH &amp; LD perf guns. BD MV stg #4 perfs w/2% KCL wtr &amp; EIR. A. MV perfs fr/8,726' - 8,964' w/1,000 gals of 7-1/2% NEFE HCL ac &amp; 75 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,400 psig, 5" SIP 3,336 psig, 10" SIP 3,313 psig, surge balls off perfs &amp; SD 20". Fracd MV stg #4 perfs fr/8,726' - 8,964' dwn 5-1/2" csg w/31,364 gals wtr, 50Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 50,100 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,867 psig, 5" SIP 3,769 psig. Used 567,000 mscf of N2, 747 BLW (stg 4). RIH &amp; set 10K CBP @ 8,700'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #5 intv fr/8,451' - 8,454', 8,538' - 8,544', 8,572' - 8,578' &amp; 8,632' - 8,636' w/3 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 61 holes). POH &amp; LD perf guns. SWI &amp; SDFN. 3,618 BLWTR ttl.</p>	
<b>6/11/08</b>	<p>SICP 2,200 psig. W/HES &amp; Casedhole Solutions rigged up. Held safety mtg &amp; PT all surface lines to 7,500 psig, held gd. BD MV stg #5 perfs w/2% KCL wtr &amp; EIR. A. MV perfs fr/8,541' - 8,636' w/1,200 gals of 7-1/2% NEFE HCL ac &amp; 192 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,994 psig, 5" SIP 2,711 psig, 10" SIP 2,643 psig, surge balls off perfs &amp; SD 20". Fracd MV stg #5 perfs fr/8,451' - 8,636' dwn 5-1/2" csg w/40,767 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 72,700 lbs BASF 20/40 sd coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,539 psig, 5" SIP 3,284 psig. Used 1,021,000 mscf of N2, 971 BLW (stg 5). RIH &amp; set 10K CBP @ 8,420'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #6 intv fr/8,127' - 8,132', 8,233' - 8,239' &amp; 8,284' - 8,290' w/3 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 54 holes). POH &amp; LD perf guns. BD MV stg #6 perfs w/2% KCL wtr &amp; EIR. A. MV perfs fr/8,127' - 8,290' w/1,100 gals of 7-1/2% NEFE HCL ac &amp; 81 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,875 psig, 5" SIP 2,470 psig, 10" SIP 2,295 psig, surge balls off perfs &amp; SD 20". Fracd MV stg #6 perfs fr/8,127' - 8,290' dwn 5-1/2" csg w/30,824 gals wtr, 65Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 49,800 lbs BASF 20/40 sd coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,815 psig, 5" SIP 3,508 psig. Used 841,000 mscf of N2, 734 BLW (stg 6). RIH &amp; set 10K CBP @ 7,550'. SWI &amp; SDFN. 5,323 BLWTR ttl. Rpts suspd until further activity.</p>	
<b>6/12/08</b>	Compl PT of 8" .188W X42 steel gas line @ 877 psig for 8 hrs. PT Good. SDFN.	
<b>6/13/08</b>	Comp pulling skillet of off 8" .188W X42 steel gas line. Compl disconn of 1-8" flange. Compl inst of 1-8" flange.	
<b>6/28/08</b>	SICP 0 psig. MIRU Temples WS #2 . ND frac vlv. NU BOP . PU & TIH w/4-3/4" rock tooth bit, safety sub , BRS, 2-3/8" SN & 243 jts 2-3/8", J-55, 4.7#, EUE, 8rd tbg. EOT @ 7,520'. RU pwr swivel. SWI & SDFN. 5,323 BLWTR ttl.	



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: KINGS CANYON 5-36D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282' FNL & 650' FWL		9. API NUMBER: 4304738779
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 10S 18E S		10. FIELD AND POOL, OR WILDCAT: MESAVERDE

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/16/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. first delivered this well to Questar through the XTO #1 Tap CDP @ 1:00 p.m., 7/16/2008. IFR of 1006 MCFPD.

#1 Tap CDP #287507  
XTO Allocation Mtr #RS0592RS

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

*Wanett McCauley*

DATE 7/18/2008

(This space for State use only)

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JUL 22 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML 47058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CA AGREEMENT NAME:  
N/A

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
KC 5-36D

2. NAME OF OPERATOR:

XTO Energy, Inc.

9. API NUMBER:

4304738779

3. ADDRESS OF OPERATOR:

P.O. Box 1360

CITY Roosevelt

STATE UT

ZIP 84066

PHONE NUMBER:

(435) 722-4521

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2282' FNL & 650' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 10S 18E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Interim reclamation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reclaim reserve pit & reseed as per APD on 6/2/08, by Jackson Construction

RECEIVED

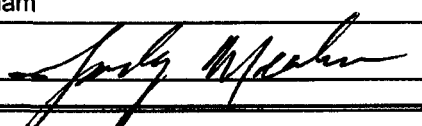
AUG 01 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jody Mecham

TITLE Construction Coordinator

SIGNATURE



DATE

7/29/2008

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-47058</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>KINGS CANYON 5-36D</b>
3. ADDRESS OF OPERATOR: <b>382 CR 3100</b> CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		9. API NUMBER: <b>4304738779</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2282' FNL &amp; 650' FWL</b>		10. FIELD AND POOL, OR WILDCAT: <b>UNDESIGNATED</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNW 36 10S 18E S</b>		COUNTY: <b>UINTAH</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>7/31/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> - WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>JULY 2008</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 7/01/2008 thru 7/31/2008.

NAME (PLEASE PRINT) <b>WANETT MCCAULEY</b>	TITLE <b>FILE CLERK</b>
SIGNATURE <i>Wanett McCauley</i>	DATE <b>8/4/2008</b>

(This space for State use only)

RECEIVED  
AUG 11 2008

**Farmington Well Workover Report**

<b>KINGS CANYON</b>	<b>Well # 005-36D</b>	
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**Objective:** Drill & Complete

**First Report:** 01/15/2008

**AFE:** 716688

**7/1/08** SITP 0 psig, SICP 0 psig Cont to TIH w/4-3/4" rock tooth bit, SS, BRS, SN, & 2-3/8" tbg. DO 5-1/2" CBP @ 7,550', TIH & tgd fill @ 8,385'. CO 35' of sd to plg @ 8,420'. Drld on plg for 45", unable to make any hole. TOH w/tbg & found BRS sheared. TIH w/64 jts of tbg. SWI & SDFN. 5,323 BLWTR.

**7/2/08** SITP 200 psig, SICP 200 psig BD and contrl well w/2% trtd KCl wtr. TIH w/fishing tls, tgd & wkcd over fish @ 8,420'. TOH w/fishing assy, recd fish. LD fish & fishing tls. TIH w/4-3/4" rock tooth bit, SS, BRS, SN & 2-3/8" tbg. EOT @ 8,074'. SWI & SDFN. 5,323 BLWTR.

**7/3/08** SITP 0 psig, SICP 1,000 psig. Cont to TIH, tgd CBP @ 8,420'. Estb circ w/rig pmp. DO CBP @ 8,420'. DO CBP's w/well energy @ 8,700' (CO 8' sd abv plg), 9,100', ( CO 30' sd abv plg), 9,320', (CO 18' sd abv plg), 9,590' ( CO 62' sd abv plg). TIH CO 21' of fill to PBTD @ 9,763'. Circ well cln. TOH & LD 6 jts of tbg. Ld 308 jts of 2-3/8", 4.7#, J-55, EUE, 8rd tbg on hgr. EOT @ 9,579', SN @ 9,577'. RU swb tls. RIH w/ XTO's 1.90" tbg broach to SN @ 9,577' (no ti spts). POH & LD broach. ND BOP. NU WH. Drpd ball & ppd off BRS w/2,200 psig. Ttl fl ppd 500 bbls, Ttl fl rec 1690 bbls. CW/UB/MV perfs fr/5,931' - 8,892'. SWI & SDFN. 4,133 BLWTR ttl.

## EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008  
Report run on 8/2/2008 at 12:17 PM  
Report for: Roosevelt

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**Kings Canyon 05-36D** - Natural Buttes, 36, 10S, 18E, Uintah, Utah, Tim Friesenhahn, Roosevelt,

**AFE: 716688**

Objective: Drill & Complete a gas well

Rig Information: , ,

7/7/2008 FTP 650 psig, SICP 1,350 psig. F. 0 BO, 247 BLW, 24 hrs, FTP 650 - 600 psig, SICP 1,350 - 1,293 psig, 18/64" ck. Rets of tr sd, gas, wtr. 2,164 BLWTR ttl. MV perfs f/8,127' - 9,733'.  
N/A

7/8/2008 ===== Kings Canyon 05-36D =====  
FTP 611 psig, SICP 1,292 psig. F. 0 BO, 217 BLW, 24 hrs, FTP 611 - 555 psig, SICP 1,292 - 1,190 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,947 BLWTR ttl. MV perfs f/8,127' - 9,733'.

7/9/2008 ===== Kings Canyon 05-36D =====  
FTP 548 psig, SICP 1,183 psig. F. 0 BO, 176 BLW, 24 hrs, FTP 548 - 509 psig, SICP 1,183 - 1,108 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,771 BLWTR ttl. MV perfs f/8,127' - 9,733'.

7/10/2008 ===== Kings Canyon 05-36D =====  
FTP 506 psig, SICP 1,104 psig. F. 0 BO, 163 BLW, 24 hrs, FTP 506 - 481 psig, SICP 1,104 - 1,040 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,608 BLWTR Ttl. MV perfs fr/8,127' - 9,733'.

7/12/2008 ===== Kings Canyon 05-36D =====  
FTP 472 psig, SICP 1,038 psig. F. 0 BO, 146 BLW, 24 hrs, FTP 472 - 447 psig, SICP 1,038 - 990 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,462 BLWTR Ttl. MV perfs fr/8,127' - 9,733'.

7/13/2008 ===== Kings Canyon 05-36D =====  
FTP 446 psig, SICP 988 psig. F. 0 BO, 151 BLW, 24 hrs, FTP 446 - 424 psig, SICP 988 - 931 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,311 BLWTR Ttl. MV perfs fr/8,127' - 9,733'.

7/14/2008 ===== Kings Canyon 05-36D =====  
FTP 420 psig, SICP 934 psig. F. 0 BO, 140 BLW, 24 hrs, FTP 420 - 398 psig, SICP 934 - 891 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,171 BLWTR Ttl. MV perfs fr/8,127' - 9,733'.

7/14/2008 ===== Kings Canyon 05-36D =====  
FTP 390 psig, SICP 890 psig. F. 0 BO, 122 BLW, 24 hrs, FTP 390 - 356 psig, SICP 890 - 854 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,049 BLWTR Ttl. MV perfs fr/8,127' - 9,733'.

7/15/2008 ===== Kings Canyon 05-36D =====  
FTP 401 psig, SICP 853 psig. F. 0 BO, 43 BLW, 9 hrs, FTP 401 - 350 psig, SICP 853 - 842 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,006 BLWTR. MV perfs fr/8,127' - 9,733'. SWI @ 15:00, turned well over to production.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-47058</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <b>382 CR 3100</b> CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2282' FNL &amp; 650' FWL</b>		8. WELL NAME and NUMBER: <b>KINGS CANYON 5-36D</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNW 36 10S 18E S</b>		9. API NUMBER: <b>4304738779</b>
COUNTY: <b>UINTAH</b>		10. FIELD AND POOL, OR WILDCAT: <b>UNDESIGNATED</b>
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>8/31/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>AUGUST 08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) <b>JENNIFER M. HEMBRY</b>	TITLE <b>FILE CLERK</b>
SIGNATURE <i>Jennifer M. Hembry</i>	DATE <b>9/3/2008</b>

(This space for State use only)

**RECEIVED**  
**SEP 08 2008**

## EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008  
Report run on 9/2/2008 at 4:57 PM

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**Kings Canyon 05-36D** - Natural Buttes, 36, 10S, 18E, Uintah, Utah, Tim  
Friesenhahn, Roosevelt, Flowing  
Objective: SLU PWOPL

8/18/2008      SITP 440 psig , SICP 580 psig. MIRU Production Logging Services SLU. RU & RIH  
w/ 1.75'' BB tgd fill @ 9752. POH & Ld BB. RU &RIH w.1.906 tbg broach to SN @  
9579. POH & Ld tbg broach. Chase BHBS w/ball check to SN. POH. RWTP @ 11:00a  
m 8/18/08 . RDMO Production Logging Services SLU.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282' FNL & 650' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 10S 18E S		8. WELL NAME and NUMBER: KINGS CANYON 5-36D
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738779
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report for the period of 9/01/2008 thru 9/30/2008.

RECEIVED  
OCT 06 2008  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 10/3/2008

(This space for State use only)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282' FNL & 650' FWL		8. WELL NAME and NUMBER: KINGS CANYON 5-36D
5. PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738779
6. COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report for the period of 10/01/2008 thru 10/31/2008.

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NOV 10 2008  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE FILE CLERK  
SIGNATURE *Jennifer M. Hembry* DATE 11/5/2008

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: KINGS CANYON 5-36D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282' FNL & 650' FWL		9. API NUMBER: 4304738779
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 10S 18E S		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 12/5/2008

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<b>1a. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A			
<b>b. TYPE OF WORK:</b> NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						7. UNIT or CA AGREEMENT NAME N/A			
						8. WELL NAME and NUMBER: KINGS CANYON 5-36D			
2. NAME OF OPERATOR: XTO ENERGY INC.						9. API NUMBER: 4304738779			
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410				PHONE NUMBER: (505) 333-3100		10. FIELD AND POOL, OR WILDCAT NAT. BUTTES / MESAVERDE			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2,282' FNL & 650' FWL  AT TOP PRODUCING INTERVAL REPORTED BELOW:  AT TOTAL DEPTH: SAME						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 10S 18E S			
						12. COUNTY UINTAH			
						13. STATE UTAH			
14. DATE SPUDDED: 3/25/2008		15. DATE T.D. REACHED: 4/13/2008		16. DATE COMPLETED: 7/16/2008		17. ELEVATIONS (DF, RKB, RT, GL): 5,336 GL			
18. TOTAL DEPTH: MD 9,800 TVD		19. PLUG BACK T.D.: MD 9,707 TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  CBL; Cmt Volume GR; 3-Detector Litho CN; HR Laterolog Array /GR; Litho/CN, HR Laterolog Array						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			
24. Casing and Liner Record (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14 A250	36.75	0	40				SURF	
12 1/4"	9.63 J-55	36	0	2,190		PREM 925		SURF	
7 7/8"	5.5 N-80	17	0	9,763		G 1,310		1,628	
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	9,579								
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) MESAVERDE	8,127	9,733			8,127 9,733	.36	323	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
8,127 - 9,733		A. w/6,650 gals of 7.5% NEFE HCL acid. Frac'd w/223,492 gals wtr, 50-60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 303,400# BASF 20/40 sd & 50,100# Premium White 20/40 sd; all coated w/Expedite Lite.							
29. ENCLOSED ATTACHMENTS:								30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER: _____								Producing	

(5/2000) (CONTINUED ON BACK)

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 7/16/2008		TEST DATE: 7/15/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 0		GAS - MCF: 660		WATER - BBL: 43		PROD. METHOD: FLOWING							
CHOKE SIZE: 18/64"		TBG. PRESS. 350		CSG. PRESS. 842		API GRAVITY		BTU - GAS		GAS/OIL RATIO		24 HR PRODUCTION RATES: →		OIL - BBL: 0		GAS - MCF: 660		WATER - BBL: 43		INTERVAL STATUS: PROD.	

## INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

## INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	865
				MAHOGENY BENCH	1,702
				WASATCH TONGUE	3,829
				UTELAND LIMESTONE	4,212
				WASATCH	4,387
				CHAPITA WELLS	5,270
				UTELAND BUTTE	6,875
				MESAVERDE	7,568

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BARBARA A. NICOL

TITLE REGULATORY CLERK

SIGNATURE

*Barbara A. Nicol*

DATE 1/19/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47058
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> KC 5-36D
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2282 FNL 0650 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 36 Township: 10.0S Range: 18.0E Meridian: S		<b>9. API NUMBER:</b> 43047387790000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input checked="" type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 11/30/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> _____	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. has completed acidizing this well per the attached summary report.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> December 02, 2009		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/1/2009	

## EXECUTIVE SUMMARY REPORT

1/30/2009 - 12/1/2009  
Report run on 12/1/2009 at 12:28 PM

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### Kings Canyon 05-36D

Section 36-10S-18E, Uintah, Utah, Roosevelt

11/18/2009 MIRU Production Logging Services SLU. RU & RIH w/fishing tls. Fish plngr & BHBS from SN @ 9,579'. LD fishing tls. RU & RIH w/1.625" BB tgd fill@ 9,750'. POH & LD BB. RU & RIH w/1.908" tbg broach to SN no tight spots. POH & LD tbg broach. SWI. RDMO Production Logging Services SLU.

11/19/2009 ===== Kings Canyon 05-36D =====  
MIRU FracTech Services. NU to csg, PT line to 2,500 psig. Good test. Begin flwg tbg dow sales line. Pmp 250 gal 15% HCL acid w/additives and follow it w/10 bbls 2% kcl flush w/additives. Wait 30 min. Pmp 250 gal 15% HCL acid w/additives and follow it w/42 bbls 2% kcl flush w/additives. ND from csg. SITP 1,000 psig, SICP 0 psig. NU to tbg, PT line to 2,500 psig. Good test. Pmp 250 gal 15% HCL acid w/additives and follow it w/40 bbl 2% kcl flush w/additives. ND from tbg. RDMO FracTech Services, SWI. Suspend test data.

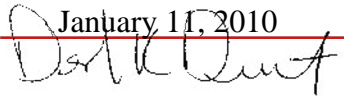
11/23/2009 ===== Kings Canyon 05-36D =====  
MIRU D&S Swabbing SWU. SN @ 9,577'. BD tbg. RU & RIH w/swb tls. BFL @ 6,700' FS, 0 BO, 7 BW, 7 runs, 4 hrs, FFL @ 7,000' FS. SWI. SDFN.

11/24/2009 ===== Kings Canyon 05-36D =====  
D&S Swabbing SWU. SN @ 9,577'. BD tbg. RU & RIH w/swb tls. BFL @ 6,100' FS, 0 BO, 15 BW, 15 runs, 10 hrs, FFL @ 7,200' FS. SWI. SDFN.

11/25/2009 ===== Kings Canyon 05-36D =====  
RU D&S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 9,577'. BFL @ 6,500' FS. S 0 BO, 20 BW. 20 runs, 10 hrs. SWI, SDFW.

11/30/2009 ===== Kings Canyon 05-36D =====  
D&S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 9,577'. BFL @ 7,000' FS. 0 BO, 20 BW, 10 runs, 5 hrs, FFL @ 7,600' FS. KO well flwg. RWTP @ 1:00p.m., 11/30/09. RDMO D&S Swabbing SWU. Final rpt. Start test data.

===== Kings Canyon 05-36D =====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47058			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> KC 5-36D			
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. API NUMBER:</b> 43047387790000			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2282 FNL 0650 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 36 Township: 10.0S Range: 18.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES			
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 2/1/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: PWOP         </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PWOP
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PWOP			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. intends to put this well on a pump with the intent of increasing production. Please see the attached procedure.					
<div style="text-align: right;"> <b>Approved by the Utah Division of Oil, Gas and Mining</b>   <b>Date:</b> <u>January 11, 2010</u>  <b>By:</b> <u></u> </div>					
<b>NAME (PLEASE PRINT)</b> Barbara Nicol		<b>PHONE NUMBER</b> 505 333-3642			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Compliance Tech  <b>DATE</b> 1/11/2010			

**RECEIVED** January 11, 2010



**Kings Canyon Unit #05-36D**  
**Sec 36, T 10 S, R 18 E**  
**API: 43-047-38779**  
**Uintah County, Utah**  
**PWOP AFE# 907533**

**Surf csg:** 9-5/8", 36#, J-55, ST&C csg @ 2,190'. Circ cmt to surf.

**Prod csg:** 5-1/2", 17#, N-80, LT&C csg @ 9,763'. **PBTD @ 9,757'. Note: 1/2 BRS remain in the well.** TOC @ 1,630'.

**Tbg:** SN, 308 jts 2-3/8", 4.7#, J-55, EUE 8RD. SN @ 9,577, EOT @ 9,579'

**Perforations:** Mesaverde: 8,127'-32', 8,233'-39', 8,284'-90', 8,451'-54', 8,538'-44', 8,572'-78', 8,632'-36', 8,726'-28', 8,752'-58', 8,825'-27', 8,962'-64', 9,204'-10', 9,271'-76', 9,332'-36', 9,404'-08', 9,420'-23', 9,428'-32', 9,522'-24', 9,617'-23', 9,672'-76', 9,692'-95', 9,725'-33'..

**Recent Prod:** Plngr lift, 59 mcfd, 2.0 bwpd, 1.5 bopd. Well currently logged off

**Objective:** Well has required frequent swabbing and is currently logged off. PWOP.

**PWOP Procedure**

- 1) MIRU PU. MI 9,800' 2-3/8", 4.7#, L-80 tbg. MI 1 -500 bbl tank & fill it w/KCl substitute water and a flow back tank.
- 2) Blow down and kill well w/KCl substitute water down tubing/casing annulus if necessary. ND WH. NU BOP.
- 3) TIH w/2-3/8" tbg slowly and tag fill (PBTD @ 9,757'). Report fill to Mike Logan. PT, TOH, and LD 2-3/8", J-55 tbg.
- 4) PU and round trip bit and scraper on 2-3/8", L-80 tbg. LD bit and scraper.
- 5) PU and TIH with 4-3/4" shoe, bumper sub & SN on 2-3/8" tbg. CO to top of fish. Work BRS into shoe and drill out/clean out to PBTD @ 9,757'. TOH, LD BHA and fish.
- 6) Place well on rod pump and shoot FL.

**Regulatory:**

- Submit subsequent sundry after work has been completed.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-47058
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> KC 5-36D
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2282 FNL 0650 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 36 Township: 10.0S Range: 18.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 2/8/2010	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
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	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	<b>OTHER:</b> PWOP	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. has put this well on a pump per the attached summary report.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> February 10, 2010		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/9/2010	

# EXECUTIVE SUMMARY REPORT

12/18/2009 - 2/9/2010  
Report run on 2/9/2010 at 3:09 PM

## Kings Canyon 05-36D

Section 36-10S-18E, Uintah, Utah, Roosevelt

1/15/2010 First rpt to PWOP. MIRU 4CWS rig #5. Bd well. ND WH. NU BOP. TOH & LD 308 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN & BRS (top sec). Recd plngr & BHBS in SN. PU & TIH w/4-3/4" WO shoe, bmpr sub & 25 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg. EOT @ 862'. SWI & SDFWE.

1/18/2010 ===== Kings Canyon 05-36D =====  
Bd well. Perfs fr/8,127' - 9,733'. PBD 9,757'. Cont TIH w/WO shoe BHA & 270 jts 2-3/8" tbg. Tgd @ 9,763' (Tbg meas). Att wk BRS into WO shoe. LD 3 jts 2-3/8" tbg. TOH w/192 jts 2-3/8" tbg. EOT 3,300'. SWI. SDFN. Used 20 bbls 2% KCl wtr to cntl well today.

1/19/2010 ===== Kings Canyon 05-36D =====  
Bd well. Cont TOH w/99 jts 2-3/8" tbg. LD WO shoe BHA. Did not rec BRS in shoe. TIH w/2-3/8" mule shoe col, 10' x 2-3/8" tbg sub, 2' x 2-3/8" tbg sub w/1/2" weep hole 1' fr/top, 2-3/8" SN, 3 jts 2-3/8" tbg, 5-1/2" x 2-3/8" SH Tech Tac TAC & 288 jts 2-3/8" tbg. ND BOP. Set TAC top @ 9,544'. Ld tbg in 14 K tens w/donut tbg hgr, SN @ 9,648'. EOT @ 9,661'. PBD @ 9,757', Perfs fr/8,127' - 9,733'. RU swb tls. BFL @ 6,600' FS. S. 0 BO, 44 BLW, 9 runs, 4 hrs. FFL @ 5,900' FS, SICP 240 psig, brn wtr w/lt sediment. RD swb tls. SWI & SDFN.

1/20/2010 ===== Kings Canyon 05-36D =====  
RU & RIH w/swb tls. BFL @ 6,600' FS. S. 0 BO, 26 BLW, 5 runs, 2 hrs. FFL @ 6,200' FS, SICP 673 psig, Cln wtr. RD swb tls. PU & loaded 2" x 1-1/4" x 19' RHBC-DV pmp (XTO #247) w/3/4" x 8' -0.012 mesh screen. TIH w/pmp BHA, shear tl pinned to 21,000#, 4' x 7/8" stabilizer rod, 12 - 1-1/4" sbs, 36 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 273 3/4" Norris 96 skr d w/T cplgs, 20 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 43 3/4" Norris 96 skr d w/T cplgs, 2 - 3/4" Norris 97 rod subs (6', 2') & 26' x 1-1/2" PR. Seated pmp. PT tbg to 1500 psig w/25 bbls trtd 2% KCL wtr (30 gal diesel in WH) for 10". Tstd ok. Rltd press. LS pmp w/rig to 500 psig. Gd PA. Rltd press. SWO & clamp off rods for PU installation. SWI. RDMO 4CWS rig #5. Unable to RWTP. Rpts suspnd turn well over to facilities.

2/8/2010 ===== Kings Canyon 05-36D =====  
The Kings Canyon Unit 5-36D PWOP. Stoke Length 120". 3.25 SPM. Route # 207. XTO Meter RS 0592 RS. RWTP @ 12:45 p.m., 2/8/10. Final rpt. Start test data.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KC 5-36D	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047387790000	
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2282 FNL 0650 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 10.0S Range: 18.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text" value="CLEANOUT"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/17/2014			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a cleanout on this well per the following:  
 4/11/2014: MIRU. Ppd dwn csg w/50 bbls hot TFW. TOH rods, pmp still in SN. Stnr nip missing fr/pmp. 4/14/2014: TOH tbg. Recd pmp in SN. 4/15/2014: TIH bit/scr. RU pwr swvl & AFU. CO fill fr/9,753' - PBTD. RD pwr swvl & AFU. TOH bit/scr. 4/16/2014: TIH tbg. Att to set TAC w/no succ. TOH tbg. TIH tbg w/new TAC. 4/17/2014: Contd TIH tbg. TIH new pmp & rods. RWTP. RDMO.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 May 06, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 5/5/2014